

California Department of Conservation Oil, Gas, & Geothermal Resources



June 2019



Agenda



- WellSTAR Updates
- General
- Electronic Data Delivery (EDD)
- Production Reporting
- Notice of Intention (NOI)
- Well Summary
- Directional Survey Data
- Questions







California Department of Conservation Oil, Gas, & Geothermal Resources



WELLSTAR UPDATES



WellSTAR Updates - WellSTAR Objectives



- 1. Why WellSTAR?
 - DOGGR Renewal Plan (October 2015)
 - Builds a modern, efficient, collaborative and science-driven regulatory agency
 - Standard practice for record-keeping
 - Publicly-accessible online database and modern data collection and retrieval.
 - Make more data available to operators and the public
 - Ease data analysis
 - Meet aggressive deadlines for data collection to meet new regulations, public input and well evaluations
- 2. In order to meet the Renewal Plan's goals, the Division needs to collect more information about wells and field activities in order to ensure public safety and environmental health





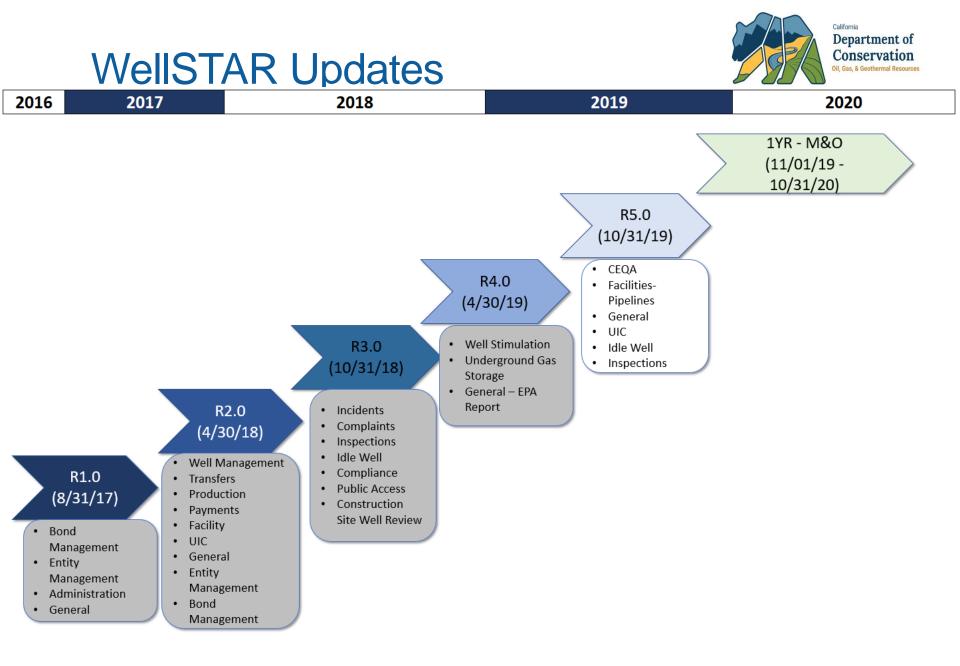
WellSTAR Updates



- 1. Release 4.0 is now in Production
 - Well Stimulation (Permit, Disclosure, and Analytical Data)
 - Underground Gas Storage
 - New Document Upload Form
 - Updates to existing forms (NOI, Well Summary, Plan Submission, and UIC)
- 2. Release 5.0 is scheduled for October 28th
 - Well Maintenance
 - Idle Well
 - Inspections
 - Facility Pipeline
 - UIC Step Rate
 - Advanced Search & Document Search
 - Updates to existing forms (NOI, Well Summary, Well Stimulation Permit, and UIC)
- 3. DOGGR Program workshops coming Fall 2019







Well

WellSTAR Update - Questions









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GENERAL



General – Web-based Application



Explore Data	Forms Tools	Maps				
Home Entities					L Hello Jessica	Ryan, Aera En
Entities			6			Help
Organizations Pe	ople		(3)		
Y	~		Advanced Filtering	Actions	- Search	×
Name ↑	Primary Phone	WellSTAR User	Role(s)	Export	- Excel	
Andy Swint		Ŷ	Drilling Contact	Export	- PDF	
Andy Swint		Y	Drilling Contact		Active	
Andy Swint		Y	Drilling Contact		Active	
Dave Homestead		Y	Data Entry, Engineer,	Plugging	Active	
Jeffrey Young	(661) 665-5693	Y	Agent, Contact		Active	
Jeffrey Young	(661) 665-5693	Y	Agent, Contact		Active	
Jeffrey Young	(661) 665-5693	Y	Agent, Contact		Active	
Jessica Ryan	(661) 665-5112	Y	Data Entry, Drilling Co	ontact	Active	
Jim Conners		Y	Drilling Contact		Active	
Karissa Tuttle		Y	Data Entry, Plugging (Contact	Active	
Karissa Tuttle		Υ	Data Entry, Plugging (Contact	Active	
Karissa Tuttle		Y	Data Entry, Plugging (Contact	Active	

- Jseitil Tips
- 1. Filter columns
- 2. Hyperlinks
- 3. Export to Excel or PDF





General – Searching WellSTAR



W	ellskR					Well API 🔻	٩
^ 💶	Explore D	ata Forms	Tools	Maps			
	Home					💄 Hello Je	essica Ryan, Aera Energy LLC 🕶
	Home				\bigcirc		• Help
	Alerts On	line Forms Forms	s In Progress	Forms Submitted	My Organization 3		
	7		Č	2	Advanced Filtering	g Actions - Search	\$
	Form ID	Form Name ↑	Des	scription	Status Last Modified E	By Form Category	Actions
	_		_		T Draft T		



- 1. Default filter icon indicates that a default filter is set
- 2. Filtered data element
- 3. Advanced filtering enables searching by any of the data elements available on the screen



General – Document Upload Form



	Form Navigation
2	Form Navigation

- Document upload form hyperlink. 1. Click to open a new form
- 2. Section 3. Document upload
- 3. Section 4. Document Association





Home

7

Alerts

California

General – Document Upload Form

Do	cument Uploa	ad						(H	ide Form Nav	igation]
1	Select docum document.	nents to be up	oloaded, if ap	oplicable. Clic	k Add N	lew and comp	lete all req	uired fie	elds to uploa	id a
	Category *									
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Section 3. Document Upload

- 1. Select a category
- 2. Click on actions and Add New



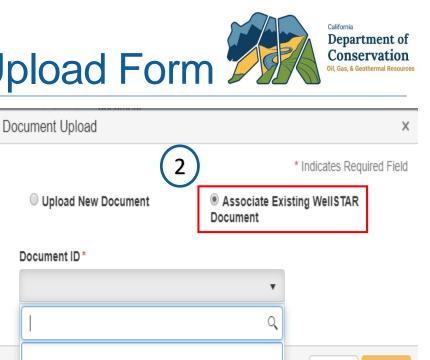
California

Department of

Conservation Oil, Gas, & Geothermal Resource

General – Document Upload Form 🎾

×



Cancel

Upload

	* Indicates Required Field
Upload New Document	Associate Existing WellSTAR Document
	Confidentiality Requested 😡
Category	
UIC Project	•
Type *	
	•
Relevant Date *	9
Description *	
All comments are discoverable record	s, open to public review.
Filename *	Θ
Browse	
	Cancel Upload

0	11403 - Well Cancellation Correspondence Notice	٠	
	11274 - CEQA Document		
	11273 - Other		
	11272 - NOI Acceptance Correspondence		
Upload	11271 - Notice of Intention Form Snapshot	Ŧ	
·			

- Section 3. Document Upload
- 1. Upload New Document
- 2. Associate Existing WellSTAR Document



Document Upload

General – Document Upload Form 🎾



	Association		select one or mo			[Hide Form		Ass	ociate	ed Wells							
cume	0	now bullons to	select one of mo	ore Facilities, w	ells and/or Proje	ects to associa	lie ine					Y Adva	anced Filtering	Actions -	Search		٥
	iated Wells and Wells	Facilities							A	.PI ↑	We	ll Desi	Operator	Current T	Current S	Field	
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	API †	Well Desi	Operator	Current T	Current S	Field											
	0401900038	738	Aera Energy LLC	Oil & Gas	Plugged & Abandoned	Coalinga	*										
	0401900040	256A	Aera Energy LLC	Oil & Gas	Plugged & Abandoned	Coalinga											
	0401900046	142X	Aera Energy LLC	Injection	Plugged & Abandoned	Coalinga							C	2			
	0401900052	285A	Aera Energy LLC	Oil & Gas	Plugged & Abandoned	Coalinga							C	3			
	0401900060	182	Aera Energy LLC	Oil & Gas	Plugged & Abandoned	Coalinga						As	3 sociated Items				
	0401900061	136X	Aera Energy LLC	Oil & Gas	Idle	Coalinga						/ (0					
	0401900066	WM&M 1	Aera Energy LLC	Oil & Gas	Plugged & Abandoned	Coalinga											
K	▲ ▲ 1 2	3 4	5 6 7	8 9 10))		•										
	10 🔻 item	s per page		View	/ing 1 - 10 from \$	56185 results	C	C									_
		(2		•						• 0	► H	10	▼ items pe	r page	No result	s to display	y O

Section 4. Document Association

- 1. Select records to associate. Documents can be associated to Wells, Facilities or Projects
- 2. Click arrows to move the items to associate or unassociated



General – Software User Manual



- Main Section

General Links

WellSTAR Main Console Home Page

Global Search Results Page

- + Bonds
- + Complaints
- + Compliance
- + Construction Site Well Reviews
- + Entities
- + Facilities
- General

Bulk Data Downloads Lease Detail Document Upload Form

Lease Information Form

- + Idle Wells
- + Incidents
- + Inspections
- + Production
- + Tests
- + Transactions
- + Transfers
- + UGS Projects
- + UIC Projects
- + Wells
- + Well Stimulation
- + Release Notes

Home						(1)	0 Help
Alerts	Online Forms	Forms In Progress	Forms Submitted	My Organization		\smile	
7				▼ Ac	Ivanced Filtering	document	\$
Form Na	me †		Form Category	Purpose	Version	C	ount
Documen	t Upload		DocumentUpload	Allows users to upload new documents or choose existing WellSTAR documents to associate to Wells, Facilities, and/or Projects.	1	5	

Software User Manual (SUM)



1. WellSTAR provides Or Help contextual help on every screen.

2. Future enhancements coming



General - Forms



Home								G	Help
Alerts	Online Forms	Forms In Progress	Forms Submitted	My Organization					
7					▼ Adva	anced Filtering	document		\$
Form Nam	ie î		Form Category	Purpose		Version		Count	
Document	Upload		DocumentUpload	Allows users to upload new documents or choose existing WellSTAR documents to asso Wells, Facilities, and/or Project	ciate to	1		5	

- 1. Form Statuses
- 2. WellSTAR Release impacts on Forms



General – Forms in Progress



Draft The form is in Draft and has not yet been submitted.

Deleted The form instance has been Deleted. This can be performed by Operators on their Draft forms only.

Returned The form has been returned by DOGGR back to the submitter. The submitter can make edits as if the form was in draft and re-submit when necessary



General – Forms Submitted



In Progress The form has been submitted and at least one review task is Complete.

Submitted The form has been submitted for review. At this point the form is read-only to the Operator

Withdrawn The form has been set to Withdrawn by DOGGR. Only DOGGR can take this action. Effectively, this is the only way to delete a form once it has been submitted. Typically forms are only Withdrawn at the Operator's request.

On Hold The form has been put On Hold by DOGGR. Not all forms can be put On Hold. This is used in the Abeyance process for the NOI, for example.

Approved The form submission has been Approved by DOGGR. This is the final status for online forms that are of type "Approved" in WellSTAR.

Accepted The form submission has been Accepted by DOGGR. This is the final status for online forms that are of type "Accepted" in WellSTAR.

Denied The form submission has been Denied by DOGGR. Once this happens, the form can no longer be edited



General – WellSTAR Timeout



- 1. WellSTAR timeout is set for 50 minutes. It is recommended to save frequently.
- 2. Your progress can be saved by hitting the save or next buttons







General – WellSTAR Support



- 1. <u>Technical Issues</u>
 - When in doubt, submit a ticket to the DOGGR Service Desk by email <u>servicedeskmail@conservation.ca.gov</u>
 - Please include as much information as possible using the <u>Service</u>
 <u>Desk Email Template</u>
 - Description of issue
 - Screen shots
 - Form ID number
 - Expected result
 - Actual result



Here to help



- Enhancement Ideas
 - Enhancement ideas are welcome! Email to the WellSTAR general mailbox <u>WellSTAR@conservation.ca.gov</u>
- 3. <u>WellSTAR Project page for Operators</u>
 - Training materials, Communications, Presentations



General - Questions









California Department of Conservation Oil, Gas, & Geothermal Resources



ELECTRONIC DATA DELIVERY (EDD)



Electronic Data Delivery (EDD)



- 1. EDD formats include Excel & XML
 - XML is used for NOI & Well Summary given the hierarchy of the data
- 2. Templates
 - Excel templates must be downloaded from WellSTAR
 - XML templates are posted on the WellSTAR project page include URL
- 3. Limitations with EDDs
 - 7000 row limit for all EDDs submitted with exception of SB1281
 - SB1281 (OG110) has a row limit of 1000
 - Enhancements are in planned to increase the row limits





Electronic Data Delivery (EDD)



- 4. Pre-populated data in downloaded EDDs
 - If the prepopulated well information in a downloaded EDD is not correct, submit a Well Summary to correct the data.
 - If unable to correct the well information via Well Summary contact service desk
- 5. Business to Government (B2G)
 - Initial setup by emailing the WellSTAR inbox at <u>WellSTAR@conservation.ca.gov</u> and include IT Technical Contact Information (email and phone number)





EDD - Questions









California Department of Conservation Oil, Gas, & Geothermal Resources



PRODUCTION REPORTING



Production Reporting

California Department of Conservation Oil, Gas, & Geothermal Resources

- 1. Validation of well pressures
- 2. Individual well corrections
- 3. Code types
- 4. Grayed out fields and how to "fix"
- 5. Data Management fix updates





Production Reporting



1. View and printout individual well production





Production Reporting - Questions









California Department of Conservation Oil, Gas, & Geothermal Resources

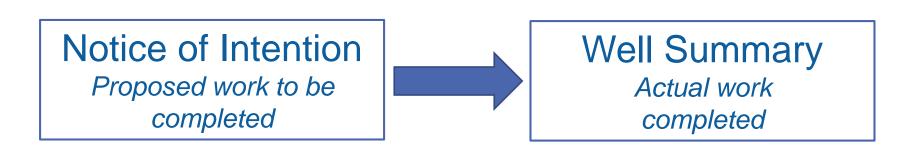


NOTICE OF INTENTION (NOI)





A Notice of Intention (NOI) is used to inform DOGGR of work you are planning to complete. The information provided is the proposed work while the Well Summary will be used to inform DOGGR of the work as it was completed.





				Actions 🗸
Zone Category ↑	Zone Name	Pressure (PSI)	Oil/ Gas Show	Actions
Fresh Water	Pico			Actions
Hydrocarbon Zones	Repetto-Tar	1050		Actions
Hydrocarbon Zones	Repetto-Ranger	1100		Actions
Hydrocarbon Zones	Puente-Upper Terminal	1250		Actions-
USDW	Pico			Actions



Well Information

- Bond
- Ownership
- Well Depths
- Elevation
- Zones of Significance
- Blowout
 Prevention
 Equipment
- Drilling Fluids





Bottom Hole Location Information					
Section: * 01 ▼ B&M: * MD ▼	Township: * 31 ▼ S ▼ Field: Elk Hills	Range:* 24 ▼ E ▼			
Latitude (NAD 83): *	Longitude (NAD 83): *	County: *			
35.26365093	-119.35528204	Kern 🔻			
Corner Call: *					
1541'S & 1059'E of NW corner	of Section 1G				

Location Information

- Location Classification
- Surface
 Location
- Elevation Data
- Bottom Hole
 Location







Wellbore Con	struction Featu	re						
					Y Advance	ed Filtering	Actions -	\$
Feature 🕇	Unique ID	Тор	Bottom		install Date	Status	Actions	
Conductor	F1	20	100		02/15/2013	New	Actions	,
Cement Segn	nent							
					Y Advance	ed Filtering	Actions -	\$
Associated Feature ↑	Unique ID	Тор	Bottom	ins Da	tall	Status	Actions	
F1	C2	20	100	N/A	A	New	Actions	
Cement Class	ŝ						Actions -	\$
Associated Cement Segment ↑	Cement Type	Weight (Ibs/gal)	Lead/Tai	il	Status		Actions	
C2	Class G Cement				New		Actions	,

Feature & Cement

- Wellbore Construction Feature which includes borehole, conductor, intermediate casing, liner, plugs, etc.
- Cement segment which defines cement placement and depths and Cement class which includes cement properties





N[at] = a f [at a at a a (N[O])]

INO	lice	OT	Inte	ent	ion (NOL)		
Completion Int	terval								
	lei vai								
	▼ Advanced Filtering Actions -								
Unique ID ↑	Туре	Interval Status	Тор	Bottom	Status	Actions	th co		
C1	Oil & Gas	Active	3303	5298	New	Actions	to		
						1			
Completion Pe	erforations						• Co		
		▼ Advanced Filtering Actions - 🌣							
Associated Completion Interval ↑	Туре	Perforation Status	Тор	Bottom	Status	Actions	pe pe		
C1	Slotted Liner	Open	4206	5296	New	Actions *			
	, 					•			

Completion & Perforation

California

Department of Conservation

Oil Gas & Geotherma

- ompletion intervals names e zones that will be ompleted and includes the p and bottom of each zone
- ompletion intervals defines e sections that will be erforated and describes the erforations





Uploaded Documents									
▼ Advanced Filtering Actions - Search									
Uploa	Uploa	Туре	Descri	Filena	Docu	Docu	Actions		
05/30/20 19	Hilda Kemberli ng	CEQA Documen t	CEQA Operator Checklist	CEQA Operator Checklist .pdf		pdf	Actions .	•	
05/30/20 19	Hilda Kemberli ng	CEQA Documen t	Indemnit y Agreeme nt	Indemnit y Agreeme nt.pdf		pdf	Actions+		
05/30/20 19	Hilda Kemberli ng	Wellbore Diagram	CURREN T WBD	CURREN T WBD.pdf		pdf	Actions		
05/30/20 19	Hilda Kemberli ng	Wellbore Diagram	PROPOS ED WBD	PROPOS ED WBD.pdf		pdf	Actions		
05/30/20	Hilda		DIRECTI	DIRECTI ONAL		odf	Actions	•	

Document Upload

Upload any relevant documents but generally requires:

- Directional survey,
- a program and all
- CEQA documents.







Notice Type	Notify DOGGR of your Intention to:
Abandon	abandon a well
Deepen	deepen a well that has an API number assigned to it. This includes conductors and will assign a new wellbore extension ex. 012-34567-00 becomes 012-34567-01
New Drill	drill a new well
Re-Abandon	abandon a previously abandoned well to current statutes and regulations
Rework	make any permanent alteration to casing in the well or to change the well type
Side-Track	drill a new well bore out of an existing one





Notice of Intention (NOI)



Approval:

- There are three tasks DOGGR must complete for a form to be approved:
 - 1. Completeness Check- a general review to check for completeness of the data that has been submitted.
 - 2. Notice of Intention Review- Completed by Associate Oil and Gas Engineers (AOGE), this review will include data review for correctness, selecting the conditions of approval that will appear on your permit, reviewing the confidentiality request (if requested) and finalizing the correspondence/permit information.
 - 3. Final Determination- Generally completed by Senior Oil and Gas Engineers (SOGE), this will be a review of the work completed by the AOGE and is the final review before the form is approved and the permit is issued by WellSTAR.

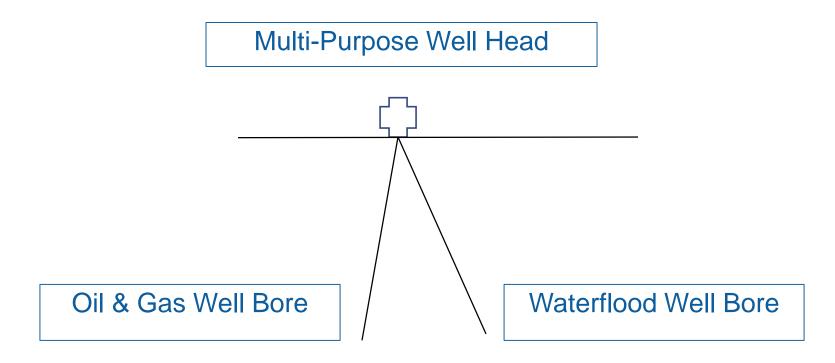






Well Type: Multi-Purpose

 Multi-Purpose wells exist in WellSTAR when a well has more than one wellbore and two or more of those wellbores were different well types. The logic is that the well head has two well types/well bores associated with it so it is multi purpose. This will be corrected in Release 5, scheduled for October 28, 2019.





Notice of Intention (NOI)



Tips to help increase efficiency:

 In Section 5. Well Information 2, include all zones of significance and individual zone pressures. For a new drill, include all zones you will encounter so DOGGR can determine BOPE and anchor string requirements. For abandonments, include all zones open to the well and USDW and/or BFW information.

Zones of Significance 4						
				Actions -		
Zone Category ↑	Zone Name	Pressure (PSI)	Oil/ Gas Show	Actions		
Fresh Water	Pico			Actions		
Hydrocarbon Zones	Repetto-Tar	1050		Actions		
Hydrocarbon Zones	Repetto-Ranger	1100		Actions		
Hydrocarbon Zones	Puente-Upper Terminal	1250		Actions		
USDW	Pico			Actions		







Tips to help increase efficiency:

 The documents required to approve an NOI generally include a directional survey, program describing proposed work in detail, and CEQA documents. All NOI submission must include CEQA documentation, this includes the operator checklist, a project description and an indemnity agreement. If you have these documents, also include your local permit, environmental impact report, negative declaration or mitigated negative declaration

CEQA Required Documents

Operator Checklist

Project Description

Indemnity Agreement







Tips continued:

- Features & cement can sometimes contain information from other wellbore extensions listed as active. You can correct this information by including all features of the well in question. You may include all borehole segments, conductor, surface casing, intermediate casing, liner, packer or plug.
 - If there are more features than your well contains, contact your local district and they will help correct the information. The form can still be submitted and approved with the error.
- For more detailed instructions please visit <u>https://www.conservation.ca.gov/dog/for_operators/Pages/WellSTAR.as</u> <u>px</u>
 - This link contains previously recorded presentations and detailed training documents including computer based training presentations













California Department of Conservation Oil, Gas, & Geothermal Resources



WELL SUMMARY





- 1. Well Summary Form Walk thru
 - Required Data Elements
 - Well History
 - Tips and Tricks







Section 1:

Suggestions for Form Description include the following:

-Permit type (New drill, rework, sidetrack, or P&A)

-API (ex. 0402919529)

-Name and number of well

-Field Name

Examples:

Description 0

ID/ NOI-New Drill/ Poso Creek/ Govt 3-3IR All comments are discoverable records, open to public review.

Description 🚯

Rework - 3135-I, Sec. 8 Cymric 030-35860 All comments are discoverable records, open to public review.





Section 5. Well Information:

Please enter relevant of Operation	lates and informa	ation on the comp	leted Well	* Indicates required field
Date Commenced *	Date Comp	pleted *	Rig Release Date '	* Spud Date *
04/05/2018	04/08/20	18 🛱	04/08/2018	04/05/2018
Depth measurements	are referenced	to * 🕄	Who	le numbers only
Kelly Bushing	▼ 14	feet above	ground	
Current* Pro 730 Wellbore Depths	posed			numbers on
•		Proposed (ft)	Actu	al (ff)
Depth Type		Proposed (ft)	Actu	al (ft)
•		Proposed (ft)	Actua 248	
Depth Type		Proposed (ft)		35
Depth Type Bottom Hole (MD)))	Proposed (ft)	248	35





Section 5. Well Information:

Dates:

Work Type	Date Commenced	Date Completed	Rig Release (RR)	Spud
New Drills	Date perforated/liner landed OB: RDMO	Date perforated/liner landed OB: RDMO	Drilling Rig Release Date	Original Spud
Reworks	Date rework began	Rig Release of Rework	Original RR	Original Spud
Abandonment	Date Abandonment Began	Surface plug witness	Original RR	Original Spud

RR = Rig Release **OB** = Observation Well **RDMO** = Rig Down Move Out





Directional •		proposed D template pro Submission	vided on		ata in the Directional Surve
Wellbore Depths					
Depth Type	Proposed (ft)		Actual	(ft)	
Bottom Hole (MD)					
Bottom Hole (TVD)					
Plugback Depth (MD)	N/A				
Plugback Depth (TVD)	N/A				
Check all that apply to this n This well will be drilled with	otice:				
This well will be drilled with inderbalanced fluids progra resh Water is present *	No		Info	ormation in	enter Zone the table below
This well will be drilled with inderbalanced fluids progra	m*	s •	info If ye	ormation in es, please	
This well will be drilled with inderbalanced fluids progra resh Water is present *	m* No	s •	info If ye	ormation in es, please	the table below enter Zone
This well will be drilled with inderbalanced fluids progra resh Water is present " ISDW present "	m* No	s •	info If ye	ormation in es, please	the table below enter Zone
This well will be drilled with inderbalanced fluids progra resh Water is present " JSDW present "	m* No	S :: *	Info If yu Info	ormation in es, please	the table below enter Zone the table below
This well will be drilled with inderbalanced fluids progra resh Water is present * USDW present * Zones of Significance () Zone	m* Ye No	s •	Info If yu Info	ormation in es, please prmation in Oil/ Gas	Actions -

Section 5. Well Information





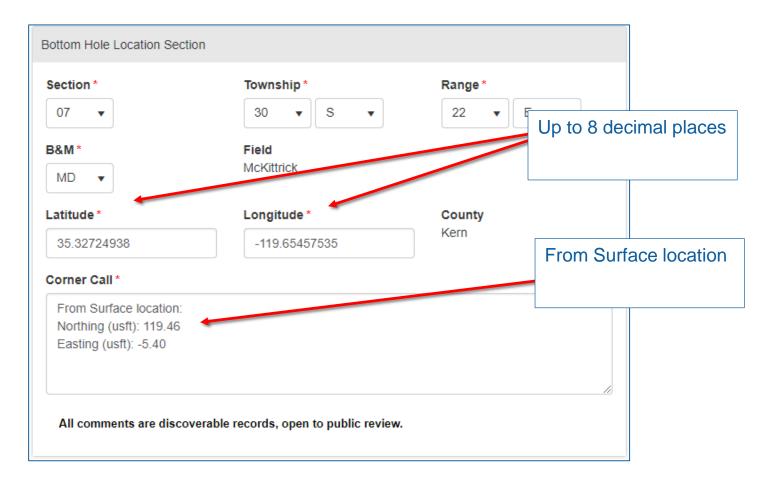
Section 6. Location Information:

ell Summary - E & B Nat				Help
		5		
1. Form Information	Please confirm and/or upd/le well	e location information on the completed	* Indicates required field	
2. EDD Submission	Surface Location Section			
3. Operator Information	Section *	Township *	Range*	
4. Permit Information	33 🔻	27 S 🔻	27 • E •	
5. Well Information	B&M*	Field		
6. Location Information	MD 🔻	Poso Creek		
7. Feature & Cement	Latitude *	Longitude * 💙	County Kern	
8. Completion & Perforation	35.53869629	-119.07192993		
9. Document Upload	Corner Call*	n the SW Corner of Section 33		
10. Directional Survey Submission	2343.4 E & 3130.6 N 1101	In the Sw Comer of Section 33		
11. Directional Survey				
12. Form Submit	Source		Date Collected	
13. Confirmation	Operator Submitted	▼		
14. Summary Review	Location Description			
15. Correspondence				





Section 6. Location Information:







			T Advance	ed Filtering	Actions 🗸 🛠	
Feature 🕇	Unique ID	Тор	Bottom	Install Date	Status	Actions
Borehole	F1	12	132	05/21/2018	New	Actions-
Borehole	F2	132	1029	05/25/2018	New	Actions-
Borehole	F3	1029	1745	05/26/2018	New	Actions
Conductor	F4	12	132	05/22/2018	New	Actions-
_iner	F7	907	1745	05/26/2018	New	Actions-
Production Casing	F6	12	955	05/25/2018	New	Actions





Construction Feature				×
			* Indicates Required	d Field
Feature *				
Borehole	•			
Feature Top MD (ft) *		Feature Bottom (ft) *	MD	
23		63		
Outside Diameter (decimal inches)		Inside Diameter (decimal inches)		
		24.000		
Weight (Ibs)	Grade/Type		Burst Pressure	
		•		
New Pipe	Pulled			
•		•		
Install Date	Remove Date			
Ē	3	Ť.		
Connection Type				
			•	
Description				
All comments are discoverable re	cords, open to public rev	iew.		
			Cancel	Save





onstruction Feature				×
			* Indicates Required F	ield
Feature *				
Conductor	•			
Feature Top MD (ft) *		Feature Bottom (ft) *	MD	
23		63		
Outside Diameter (decimal inches)		Inside Diameter (decimal inches		
16.000				
Weight (Ibs)	Grade/Type		Burst Pressure	
42.05	K55	•		
New Pipe	Pulled			
	•	•		
Install Date	Remove Date			
1/28/2018		**		
Connection Type				
			•	
Description				
Conductor				
All comments are discoverable	records, open to public rev	iew.		
			Cancel Sa	ve





Construction Feature					×
				* In	dicates Required Field
Feature *					
Liner		•			
Feature Top MD (ft) *			Feature Bottor (ft) *	m MD	
1200			1850		
Outside Diameter (decimal inches)			Inside Diamete (decimal inche		
5.500					
Weight (lbs)		Grade/Type		Burst Pressure	
17		K55	•		
New Pipe		Pulled			
	•		•		
Install Date		Remove Date			
1/29/2018	**		ä		
Connection Type					
					•
Description					
Slotted liner from: 1300-1360	, 1450-1	510			
All comments are discoverab	le record	ls open to public re	view		11
		, ,			
					Cancel Save





Cement Segment		n have 1 mal place	× * Indicates required field	
Associated Feature *	•	Bottom *		Put the <u>total</u> number of Cubic Feet here
Volume (Sacks)		Yield (cu ft per sack)		Put the <u>conversion factor</u> from sacks to cubic feet
Install Date	•	Remove Date		Put the <u>total</u> number of Sacks here
Description How do we know where the cement is	2		Cancel Save	





Section 8. Features & Cement:

ement Class	Single, Top Job, Lead, or Tail	×
Associated Ceme	nt Segment * Cen	* Indicates required field
C3 Compressive Stre		Slurry Consistency (Bu)
Lead/Tail	13.2	Weight of cement i pounds per gallon
Metascilicate + 8 lt 10.36 gal/sk)	+ 35% Silica Flour + 10% Cenospheres + 1 ps/sk Kol-Seal + 0.25 bs/sk Cello-Flake at 1 discoverable records, open to public review.	13.2 ppg at 5bpm (Yield 2.46 ft3/sk, water ▼
		Enter the additives here

Description Box: Here you should put the comments that have no tab (i.e. additives). Additives should be added into this box along with their respective percent weight. *There is a 255 character limit in this box.*





Section 9. Completion & Perforation:

erforations belo						
Completion Int	ervar			•	Advanced Filtering	Actions -
Unique ID †	Туре	Interval Status	Тор	Bottom	Status	Actions
C1	Unknown	Unknown			Current	Actions
C1	Oil & Gas	Active	805	1628	Proposed	Actions-
	beca botto listir	ause we om of th	do no e zone one be	TD of th ot know th e (there is elow it or	he actual s no	





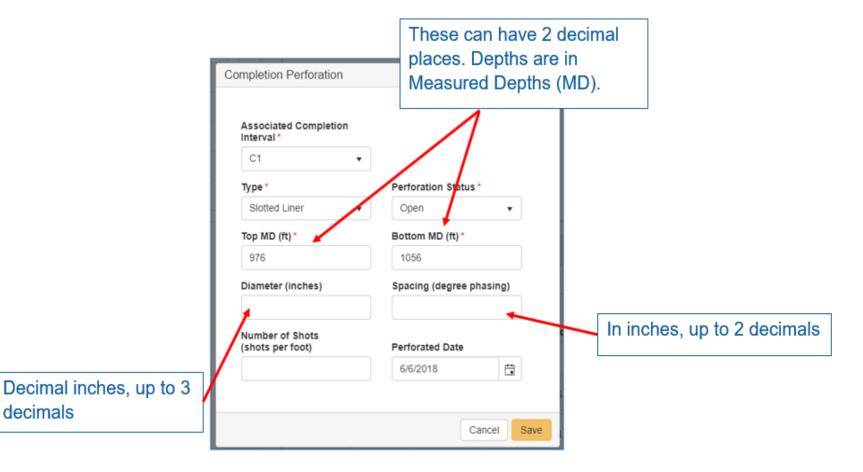
Section 9. Completion & Perforation:

Add Completion Interval		×	
Type * Oil & Gas Top * 805 Field * Midway-Sunset Area * Any Area Pool Code * Monarch Formation * Monterey-Miocene Tar	Active Bottom* 1628	e required field	These must be in whole numbers. Depths are in Measured Depths (MD).
	Can	cel Save	





Section 9. Completion & Perforation:







Section 10. Document Upload:

API Number 0403063120 Well Type Oil & Gas		Well Designation 321-J-10H Notice Type			Field Any Field				
		NOI							
Select docun locument.	nents to be u	ploaded, if a	pplicable. Clic	k Add	Vew ar	nd comple	ete all required fi	elds to upload a	
Uploade	d Docum	ents							
		T Advanced			tering Actions - Searc			ch	
Upload	Upload	Туре	Descri	Filer	ame	Docum	Docum	Actions	
07/02/201 8	Kayla Kendig	Well History	Drill History	04030631 20_Drill History_3 21-J- 10H_06- 26- 2018.pdf				Actions	







General notes:

If a summary is returned, you can find the reason why in the comments field in Section 13. Form Submit: Form Submit page.



Well Summary - Questions









California Department of Conservation Oil, Gas, & Geothermal Resources



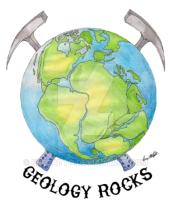
DIRECTIONAL SURVEY



Directional Survey Data



- EDD Enhancements coming in Release 5
 - 1. New grid in NOI/Well Summary to display Directional Survey EDD data
 - Grid will display validation errors for Directional Survey Data
 - Grid will enable correcting Directional Survey Data
 - 2. Enhanced Validations for Direction Survey including:
 - Conditionally required
 - Cross validations to parent records
 - Reasonability Checks and Ranges
- Operators work with Service companies to provide the data in the WellSTAR template format





Questions





