ADDENDUM to NOTICE OF VIOLATION V19-0032

September 13, 2019 Compliance ID: 11182996

V19-0032

CERTIFIED MAIL

Mr. Nadim Hosn Chevron USA Inc. 9525 Camino Media Bakersfield, CA 93311

VIOLATION: SURFACE EXPRESSION

FIELD: Cymric; McPhee Lease; SEC. 36 T.29S R.21E E

DATES OF SURFACE EXPRESSIONS: September 10, 2019 and September 13, 2019

INSPECTOR: Jose Gonzalez Ortiz and Yvan Mendoza

Reference: Public Resources Code (PRC) section 3106, subdivision (a); California Code of Regulations (CCR), title 14, sections 1724.11, 1724.6, 1724.7, and 1724.10

Dear Mr. Hosn:

On August 23, 2019, Division of Oil, Gas, and Geothermal Resources (DOGGR) issued a Notice of Violation (NOV) V19-0032 under CCR section 1724.11, subdivision (a), for Gauge Setting 5 (GS-5) Separation Plant (35.355161, -119.668697). The collection of surface expressions at GS-5 are in violation of, at least, CCR section 1724.11, subdivision (a) and Chevron U.S.A. Inc. (Chevron) was required to perform Remedial Actions. We are amending the NOV V19-0032 that was sent on August 23, 2019.

On September 10, 2019 and September 13, 2019, Chevron reported two more surface expressions that occurred on the "McPhee" lease at 35.3554958, -119.6688353 and 35.355818, -119.66956 within Section 36 T29S/R21E in the Cymric Oilfield to both DOGGR and California Governor's Office of Emergency Services (CalOES) OES #19-5865 and OES #18-2037 respectively (Exhibit A). On September 11, 2019 and September 13, 2019, DOGGR staff visited both surface expressions site (Exhibit B).

All surface expressions are violations and Chevron must stop the continued flow of all expressions and work to ensure the absence of reoccurrences. As such, the Acting State Oil and Gas Supervisor requires Chevron to perform the following required actions

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to begin to address the occurrence of the surface expressions at the "McPhee" lease at 35.3554958, -119.6688353 and 35.355818, -119.66956 within Section 36 T29S/R21E in the Cymric Oilfield:

- 1. Meet with DOGGR representatives by September 30, 2019 to present a regional perspective and a Root Cause Analysis for these expressions and how they tie to other expressions in the area.
- 2. Per CCR section 1724.11 subdivision (d), maintain the current 1200 foot steam block, as outlined on the original Notice of Violation sent on August 23, 2019.
- 3. Continue to adhere to the technical reports required letter pursuant to PRC section 3357, subdivision (b)(1) issued on September 10, 2019.

As indicated above, the occurrence of a surface expression is a violation of CCR section 1724.11, subdivision (a). In addition to any civil penalties that may issue for the occurrences of surface expressions since this prohibition went into effect on April 1, 2019, failure to follow the above requirements, and remedy the current ongoing violations, may result in an additional Notice of Violation and/or enforcement actions. Such enforcement actions could include the issuance of a civil penalty and/or a remedial work order pursuant to PRC sections 3236.5 and/or 3224, respectively.

If you have any questions, please call the District Deputy, Cameron Campbell at (661) 322-4031.

Sincerely,

Cameron D. Campbell
District Deputy, Inland District

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Enclosure(s)

cc: Jason Marshall Nikki Joslin

CERTIFIED MAIL #: 7018 0360 0000 1418 0634

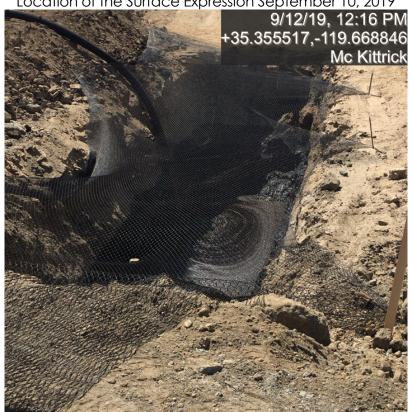
Exhibit A CAL-OES Report 19-5865

PrevDoc NextDoc										
		Governor's Office of Emergency Services Hazardous Material Spill Update CONTROL#: 19-5865 NRC#								
NOTIFY DATE/TIME: 09/10/2019 / 2029	9		RECEIVED BY: OCCURENCE DATE/TI 09/10/2019/1932	IME:		CITY/OP. AREA: McKittrick/Kern County SAN JOAQUIN VALLEY UNI	FIED APCD			
1.a. PERSON NOTIFYING Cal OES:										
AGENCY: Chevron										
1.b. PERSON REPORTING SPILL (If di	ifferent from above):									
AGENCY:										
SUBSTANCE TYPE: a. SUBSTANCE:	b. QTY: Amount	Measure	c. TYPE:		d. OTHER:	e. PIPELINE	f. VESSEL >= 300 Tons			
1.Crude oil and water mixture 2.	0.15	BbL(s)	PETROI	LEUM		No No	No No			
Orignal Description: Caller states a seep in the ongoing. No waterways impacted.	dirt has been discovered is	n the Cymric Oil Field, 0.15 ba	rrels of crude oil and water	r mixture has release	d at the surface. The source is unknown a	Yes nd the investigation is	Yes			
PERSON NOTIFYING Cal OES OF SPI NAME:	LL UPDATE:		ENCY: evron		PHONE#:	Ext:	PAG/CELL:			
UPDATE QUANTITY	Measure									
Amount 1, 100	Bbl.(s)									
2	DOL(s)									
3.										
4.										
UPDATE KNOWN IMPACT:			Ne	one						
UPDATE CAUSE:										
SITUATION UPDATE: UPDATE: CHOVO believes that this seep is to be a total of 100 barrels of material, 30 b heAN OFFICEATION LIST: AACUA, DICK, STORE,	arrels of Cude Oil and 701	barrels of Produced Water. Kern Co. Environmental: DOGGR 5C	S, Control Number: 18-005	1. The material relea	ased has not impacted a waterway or strea	m bed. Chevron does not have a final es	itimate of the amount released however, the amount is estimated			
DOG Unit:										
RWQCB Unit: Created by: Warning Center on: 09/12/2019 02:46:21	PM Last Modified by: Warning	Center on: 09/12/2019 02:53:11 PM								

CAL-OES Report 18-2037

07 12 0 20 11 10 2007											
PrevDoc NextDoc											
	Governor's Office of Emergency Services Hazardous Material Spill Update CONTROL#: 18-2037 NRC#										
NOTIFY DATE/TIME: 03/29/2018 / 0833 RECEIVED BY: 0CCURE/NOE DATE/ 03/29/2018/0800			ME:	CITY.OP. AREA: McKittnick Kem County SAN JOAQUIN VALLEY UNIFIED APCD							
1.a. PERSON NOTIFYING Cal OES:											
AGENCY: Chevron											
1.b. PERSON REPORTING SPILL (If different from a	above):										
AGENCY:											
SUBSTANCE TYPE: a. SUBSTANCE: b. QTY: Amount	Measure	e. TYPE:	d. OTHER:	e. PIPELINE	f. VESSEL >= 300 Tons						
1.Water - Production Type, mixed w crude oil 3 (0.3 Barrel) 2.	BbL(s)	PETROL	EUM	No No	No No						
3.				No No	No						
Orignal Description. Well steam bubble surfaced causing the release, material flowed onto soil in a dry stream bed, RP is handling the containment and clean up.											
PERSON NOTIFYING Cal OES OF SPILL UPDATE: NAME:	Ac	GENCY:	PHONE#:	Ext:	PAG/CELL:						
UPDATE QUANTITY	Measure	and violi									
Amount 1, 50	Bbl(s)										
2.	DOL(6)										
3.											
4.											
UPDATE KNOWN IMPACT:											
UPDATE CAUSE:		Un	known								
SITUATION UPDATE: Chevron believes a new flow location is related to this rel bible of believes a new flow location is related to this rel bible of believes a new flow location is related to this rel bible of believes a new flow location is related to the relat	ZMATURIT, CAI OES PLANS URIT, CAI OES REO, PARKS &: Kern Co. Environment		bed. Chevron does not have a final estimate of the amou	nt released, however ir is estimated a total of 50 bbls of n	naterial has released; 15 bbls of crude oil and 35						
RWQCB Unit:	5C TION REQUEST:										
FAX NOTIFICATION LIST:	HON REQUEST:										
ADMINISTERING AGENCY:											
ADDITIONAL ADMIN. AGENCY:											
SECONDARY AGENCY:											
ADDITIONAL COUNTIES: DOG Unit:											
RWOCB Unit:											
Created by: Warning Center on: 09/13/2019 08:16:26 AM Last Modifie	ed by: Warning Center on: 09/13/2019 08:27:06 Al	A .									

Exhibit B Location of the Surface Expression September 10, 2019



Location of the Surface Expression September 13, 2019

