

**CHANGES FROM 1/14
VERSION INDICATED**

NATURAL RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

INTERIM WELL STIMULATION TREATMENT NOTICE

1 Name of Operator				2 Email address			
3 Address				4 City/ State			5 Zip Code
6 Well				7 API No.		8 Field (and Area, if applicable)	
9 County				10 Directional Status:		11 Type of treatment	
12 Sec.	13 T.	14 R.	15 B.&M.	<input type="checkbox"/> Directionally drilled <input type="checkbox"/> Horizontally drilled <input type="checkbox"/> Not directionally drilled <input type="checkbox"/> Unknown		<input type="checkbox"/> Hydraulic Fracture <input type="checkbox"/> Acid Matrix <input type="checkbox"/> Other, type:	

**Item 16 added.
Subsequent items
renumbered.**

16 If the well is directionally or horizontally drilled, the proposed coordinates (from surface location), the true vertical depth at total depth, and the wellbore path shall all be provided as in an attachment to this notice.

17 Location of Well (Give surface location from property or section corner, street center line)

18 Lat./Long. in decimal degrees, to six decimal places, submitted in a non-projected (GCS) NAD 83 format:

Lat: _____ Long: _____

19 Has the Division made a determination that the well subject to well stimulation treatment is a confidential well under Public Resources Code section 3234? Yes No

20 Time period during which the well stimulation treatment is planned to occur	21 Planned location of the well stimulation treatment on the well bore Measured Depth: _____ TVD: _____	22 Name of stimulated horizon and depth
23 Estimated length of fractures or other planned modification	24 Estimated height of fractures or other planned modification	25 Estimated direction of fractures or other planned modification

26 Pursuant to Public Resources Code section 3161, subdivision (b)(1), I hereby certify that the above-named operator has or will comply with the requirements of Public Resources Code section 3160, subdivisions (b), (d)(1)(A)–(F), (d)(6), (d)(7), and (g), as demonstrated by the information reported in and attached to this notice and the following certifications:

- Attached to this notice is a complete list of the names, Chemical Abstract Service (CAS) numbers, and estimated concentrations, in percent by mass, of each and every chemical constituent of the well stimulation fluids anticipated to be used in the treatment, as required by Public Resources Code section 3160, subdivision (d)(1)(D). If a CAS number does not exist for a chemical constituent, another unique identifier has been provided, if available.
- Attached to this notice is a Water Management Plan that includes all of the information required by Public Resources Code section 3160, subdivision (d)(1)(C).
- Attached to this notice is a list of locations of existing wells, including plugged and abandoned wells, that may be impacted by the fractures or modifications, as required by Public Resources Code section 3160, subdivision (d)(1)(E).
- Attached to this notice is a Groundwater Monitoring Plan that meets the requirements of California Code of Regulations, title 14, section 1783.4.

"Water well" replaced with "water" where indicated.

The above-named operator has contracted with an independent entity to provide neighboring property owners and tenants with a copy of this notice and the attachments thereto, and with information about the availability of water testing, as required by Public Resources Code section 3160, subdivision (d)(6). The well stimulation will not commence until 30 days after the required notice has been provided. If a notified property owner makes a timely, written request for water sampling and testing, then the operator will pay for testing and sampling by one or more qualified independent third-party contractors designated by the State Water Resources Control Board, provided that the sampling and testing is consistent with the standards and protocols specified by the State Water Resources Control Board pursuant to Public Resources Code section 3160(d)(7)(B) and is conducted in accordance with Public Resources Code section 3160, subdivision (d)(7)(A). If a notified property owner makes a timely, written request for water sampling and testing, then the well stimulation will not commence until requested baseline water testing is complete, as required by Public Resources Code section 3160, subdivision (d)(7).

- Within 60 days after the cessation of the well stimulation treatment, the above-named operator will make all public disclosures required by Public Resources Code section 3160, subdivisions (b) and (g), and pursuant to California Code of Regulations, title 14, section 1788.

27 Name of Person Filing Certification	28 Telephone Number	29 Signature	30 Date
31 Address	32 City/ State		33 Zip Code

FOR DIVISION OF OIL, GAS, AND GEOTHRERMAL RESOURCES USE ONLY

Reviewed and approved as complete:

Name: _____
 Signature: _____

Date: _____

Name and Signature lines added.