REQUIREMENTS FOR MAPPING ACTIVE GAS PIPELINES

DISCUSSION DRAFT

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CALIFORNIA CODE OF REGULATIONS, TITLE 14
CHAPTER 4. DEVELOPMENT, REGULATION, AND CONSERVATION
OF OIL AND GAS RESOURCES

Subchapter 2. Environmental Protection

Article 3. Requirements

1774.3. Gas Pipeline Data Submissions.

(a) Operators of active gas pipelines within sensitive areas shall create and maintain up-to-date mapping, locational, and other descriptive data that correctly represents their active gas pipelines within sensitive areas. Operators shall create, maintain, and submit the data in accordance with the specifications in DOGGR Publication No. M14 “Gas Pipeline Mapping System: Data Specifications and Submission Requirements,” dated [TBD].

(b) By January 31 of each year, operators of active gas pipelines within sensitive areas shall provide up-to-date data, as specified under subdivision (a), describing the pipelines as configured as of December 31 the prior calendar year. Alternatively, if the operator has previously submitted data in compliance with this section and there have been no significant modifications to the operator’s pipelines, then the operator may submit a certification to the division that, as of December 31 of the prior calendar year, the data previously submitted by the operator was up-to-date and compliant with the requirements of this section. For the purposes of this section, “significant modification” to an active gas pipeline includes the abandonment, addition, removal, replacement, or relocation of any active gas pipeline within a sensitive area.

(c) Until January 1, 2023, geographic data required under this section shall have a horizontal location accuracy of plus or minus 100 feet. By January 1, 2023, operators shall update geographic data as necessary to ensure horizontal location accuracy of plus or minus ten feet. Subsequent to January 1, 2023, all geographic data required under this section shall have a horizontal location accuracy of plus or minus ten feet.
(d) Upon notification from the Division that a data submission does not meet the requirements of subdivisions (a), (b), and (c), the operator shall correct the data submission and resubmit it to the Division within 30 days of notification.