Department of Conservation
Division of Oil, Gas, and Geothermal Resources

WellSTAR Update
WellSTAR Team

Jeff Newton
Organizational Change Management Project Lead, DOGGR

Jay Ziegler
Solution Provider, OnCore Consulting

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Senior Engineering Geologist, DOGGR

Rick Mollenkopf
Engineer Geologist, DOGGR

Thom Kerr
Ground Water Protection Council
Goal of the Division

The Division oversees the drilling, operation, maintenance, and plugging and abandonment of oil, natural gas, and geothermal wells. The regulatory program emphasizes the wise development of oil, natural gas, and geothermal resources in the state through sound engineering practices that protect the environment, prevent pollution, and ensure public safety.
What is WellSTAR?

- WellSTAR is the branding of the Ground Water Protection Council’s well management system – Risk Based Data Management System (RBDMS)
- This system is currently being utilized in 23 states
Why are we changing?

- Improve transparency and reporting
- Develop consistent approaches to regulations across the state
- Improve efficiencies across the division
- DATA, DATA, DATA
Project Timelines

- **R1.0 (8/31/17)**
  - Technical Architecture
  - Bond Management
  - Entity Management
  - Administration
  - General

- **R2.0 (4/30/18)**
  - Well Management
  - Transfer
  - Production
  - Payments
  - Facility
  - UIC
  - Administration
  - General
  - CEQA Tracking
  - GIS Integration

- **R3.0 (10/31/18)**
  - Incidents
  - Complaints
  - Inspections
  - Idle Well
  - Compliance
  - Public Access
  - Construction
  - Administration

- **R4.0 (4/30/19)**
  - CEQA
  - Well Stimulation
  - Gas Storage
  - Pipeline
  - Embedded Map
  - Optimizations
Implementation Plan

• “Crawl/Walk/Run” Approach
  – Allows the project to control the pace at which newly released functionality is exercised in production
  – Mitigate implementation risk by limiting the widespread use of new functionality until the project team can confirm readiness
  – Allows the Division to provider better service and support to the operators
WellSTAR Key Functionality

- Secure Login
- Auto-fill forms
- Electronic Submissions
- Data Validation
- Monitor Process Status
- Electronic Notification
- Data Internet Available
- Online Record Access
WellSTAR Release 2.0

- Entity Management
- Bond Management
- Well Management
- Facility Management
- UIC
- Transfers
- Production
- Payments
- General
WellSTAR Release 2.0

• Facility Management
  • Create and Maintain Facility
  • Review Facility
  • Monitor Facilities

• UIC
  • Submit UIC Project Application
  • Review UIC Application
  • Maintain UIC Project
  • Review UIC Project Update
  • Monitor UIC Projects
WellSTAR Release 2.0

• Well Management
  • Submit and Maintain NOI
  • Review Submitted NOI
  • Submit Permit Information
  • Review and Manage Permit Information
  • Maintain Well Data
  • Submit Well Information
  • Review Submitted Well Information
  • Monitor Well Information
WellSTAR Release 2.0

• Production
  • Submit Production and Injection Data
  • Generate Annual Assessment
  • Monitor Production and Injection
  • Review Production and Injection Data
  • Reconcile Annual Production and Injection Data

• Transfers
  • Submit Transfer
  • Review Transfer
  • Monitor Transfers
WellSTAR – A Look Ahead

The next several slides walk through mock ups of the WellSTAR NOI submission process.

Please keep in mind these are mock up and may not reflect the actual WellSTAR experience.
Notice of Intention

Please enter information below.

Form Name
Notice of Intention

Organization
Alexis Oil Company (A1265) – Sacramento, CA

Notice Type
New Drill

Is this a Supplementary Notice to a previously approved permit, or a refile?
- [ ] Yes
- [x] No

Please enter the Permit Number below:

Permit No:
P413-0255

Description

Cancel  Save & Continue
Notice of Intention

**Form Navigation**
1. Form Information
2. EDD Submission
3. Operator Information
4. Well Information 1
5. Well Information 2
6. Location Information
7. Feature and Cement
8. Completion & Perforation
9. Proposed Work
10. CEQA Information
11. Document Upload
12. Form Submit
13. Confirmation
14. Review & COAs
15. Confidentiality Review
16. NOI Correspondence
17. Review Comments
18. Review

**EDD Submission**
Do you wish to submit NOI data using an Electronic Data Deliverable (EDD)?

- Yes
- No

Please upload your form data in XML format here:

[Select File] [Browse...]

Please note that upon clicking “Next” below, this form will close while WellSTAR processes your EDD submission. Please navigate to the “Forms in Progress” section of your home page to resume completing this form once the EDD submission has finished processing.

[Next] [Save]
### Organization Name
Allscope Res. Int'l, Inc. (A1265)

### Organization Primary Address
1000 West Minister Drive
Suite 2B
Sacramento, CA 95762

### Phone Number
(916) 555-1212

### Fax Number
(916) 555-1234

### Agent Name
Paul Kantner

### Agent Address
1059 Lombard Street
Apt. 18
San Francisco, CA 94109

### Phone Number
(559) 555-1200

### Fax Number
N/A

### Organization Contact

<table>
<thead>
<tr>
<th>Name</th>
<th>Phone</th>
<th>Email</th>
<th>Form Role</th>
<th>Contact</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ben Cohen</td>
<td>(559) 555-1200</td>
<td><a href="mailto:jeff@allscope.com">jeff@allscope.com</a></td>
<td>Agent</td>
<td>Y</td>
<td></td>
</tr>
<tr>
<td>Jerry Greenfield</td>
<td>(916) 300-5555</td>
<td><a href="mailto:gtbjerry@allscope.com">gtbjerry@allscope.com</a></td>
<td>Form Submitter</td>
<td>Y</td>
<td></td>
</tr>
<tr>
<td>Jostein Solheim</td>
<td>(530) 999-5500</td>
<td><a href="mailto:csantana@allscope.com">csantana@allscope.com</a></td>
<td>Engineer</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Form Navigation

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13. Confirmation
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16. NOI Correspondence
17. Review Comments
18. Review

Please enter information on the proposed Well operation below.

Operator: Alexis Oil Company

Proposed Well Type

Water Disposal - Injection

Well API

A Bond is required to be associated in order to approve this NOI; please search and select an associated Bond, or Bond form below. If this NOI requires a new Bond that has yet to be submitted, please save and return to this application after submitting:

Please enter the Oil and Gas Lease(s) associated to this Notice:

Do the mineral and surface ownership coincide? Please upload at Step 11, Document Upload a legal description of both surface and mineral owner, and a map or plat to scale.

Mineral Owner: [Field]
Surface Owner: [Federal]

Well Number
Well Designation
Well Name

Date
3/23/2017
If this well is part of a UIC Project, or UIC Project Application, indicate the Project Code here:

Field Area Pool(s)

Check all that apply to this notice:
- This is an Exploratory Well
- This is a dry hole
- This notice includes a confidentiality request letter
- This notice submitted in conjunction with a request for Well Stimulation project authorization
- The presence of H2S (Hydrogen Sulfide) or waste gas is anticipated
- This well penetrates or passes through a UIC Project
- This proposal will result in the well passing into, or through, a thermal enhanced recovery project

If yes, please upload a Confidentiality Request Letter on Step 11, Document Upload

If yes, please submit a single-project authorization request to the Well Stimulation Program.

If yes, attach contingency plan in Step 11, Document Upload

Concentration (ppm):

If yes, please enter the UIC Project Code here:

If yes, please enter into the text box what steps are proposed to address the anticipated heat?
Please enter information on your proposed Well operation below:

Depth measurements are referenced to: [ ] Which is [ ] feet above ground.

Elevation of ground above Mean Sea Level

Current: [ ]

Proposed: [ ]

Wellbore Depths

<table>
<thead>
<tr>
<th>Depth Type</th>
<th>Proposed (ft)</th>
<th>Actual (ft)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bottom Hole (MD)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bottom Hole (TVD)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plugback Depth (MD)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plugback Depth (TVD)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Check all that apply to this notice:

Please select the direction of this wellbore:

- [ ] Vertical
- [ ] Horizontal
- [ ] Directional

If Horizontal or Directional, please upload the proposed Directional Program data in the template provided on Step 11, Document Upload.

This well will be drilled with underbalanced fluids program

- [ ] Fresh Water is present
- [ ] USDW present

If yes, please enter Zone information in the table below.

Zones of Significance

<table>
<thead>
<tr>
<th>Zone Category</th>
<th>Zone Name</th>
<th>Expected / Actual</th>
<th>Top TVD (ft)</th>
<th>Top MD (ft)</th>
<th>Bottom TVD (ft)</th>
<th>Bottom MD (ft)</th>
<th>Pressure (PSI)</th>
<th>Oil/Gas Show</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>USDW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Actions</td>
</tr>
<tr>
<td>Fresh Water</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Actions</td>
</tr>
</tbody>
</table>
Describe any known significant geologic markers below, and estimated depths:

Blowout Prevention Equipment

Are any of the following Blowout Prevention Equipment present? (check all that apply):
- Annular Preventer. Pressure rating (in PSI): [Input]
  - Ram Types:
    - Pipe. Pressure rating (in PSI): [Input]
    - Blind. Pressure rating (in PSI): [Input]
    - Shear. Pressure rating (in PSI): [Input]
- Rotating Head. Pressure Rating (in PSI): [Input]

Drilling Program Information

Check all that apply
- Salt formations are anticipated
  - Formation Names:
- Salt Based Drilling fluids will be used
- Oil Based drilling fluids will be used
  - Mud System: Sump
  - Mud Disposal Method: Injection
  - Cuttings Disposal: Land Farm
## Bottom Hole Location Information:

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>B&amp;M</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td>14</td>
<td>11S</td>
<td>09W</td>
<td>SB</td>
<td>Kern River</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Latitude (NAD 83):</th>
<th>Longitude (NAD 83):</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>12.635141</td>
<td>98.753627</td>
<td>Kern</td>
</tr>
</tbody>
</table>

**Corner Call:**

[Input field]
Notice of Intention

Please enter information on the Wellbore Construction Features, Cement, and Cement classes below. Be sure to update all information submitted on your notice.

### Wellbore Construction Feature

<table>
<thead>
<tr>
<th>Feature</th>
<th>Unique ID</th>
<th>Top</th>
<th>Bottom</th>
<th>Outside Diameter</th>
<th>Inside Diameter</th>
<th>Install Date</th>
<th>Remove Date</th>
<th>Status</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

Add Feature Record

### Cement Interval

<table>
<thead>
<tr>
<th>Associated Feature</th>
<th>Unique ID</th>
<th>Top</th>
<th>Bottom</th>
<th>Install Date</th>
<th>Removal Date</th>
<th>Cement ID</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Add Cement Segment

### Cement Class

<table>
<thead>
<tr>
<th>Associated Cement Segment</th>
<th>Cement Type</th>
<th>Volume (Sacks)</th>
<th>Yield (cubic ft)</th>
<th>Weight (lbs/gal)</th>
<th>Lead/Tail</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Add Cement Class

Back  Next  Save
Please enter information on the Wellbore Construction Features, Cement, and Cement classes below. Be sure to update all information submitted on your notice.

**Wellbore Construction Feature**

<table>
<thead>
<tr>
<th>Feature</th>
<th>Unique ID</th>
<th>Top</th>
<th>Bottom</th>
<th>Outside Diameter</th>
<th>Inside Diameter</th>
<th>Install Date</th>
<th>Remove Date</th>
<th>Status</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Data to Display

**Unique ID**

Top

Bottom

Outside Diameter

Inside Diameter

Weight

Grade/Type

New Pipe

Install Date

Remove Date

Description

Pulled

Pressure

Connection Type

Status
Please enter information on the Wellbore Construction Features, Cement, and Cement classes below. Be sure to update all information submitted on your notice.

<table>
<thead>
<tr>
<th>Associated Feature</th>
<th>Unique ID</th>
<th>Top</th>
<th>Bottom</th>
<th>Install Date</th>
<th>Remove Date</th>
<th>Cement ID</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Data to Display
Please enter information on the Wellbore Construction Features, Cement, and Cement classes below. Be sure to update all information submitted on your notice.

### Cement Type
- Volume (Sacks)
- Yield (cubic ft)
- Weight (lbs/gal)
- Gel Viscosity
- Lead/Tail
- Description

### Cement Class

<table>
<thead>
<tr>
<th>Associated Cement Segment</th>
<th>Cement Type</th>
<th>Volume (Sacks)</th>
<th>Yield (cubic ft)</th>
<th>Weight (lbs/gal)</th>
<th>Lead/Tail</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Data to Display

[Add Cement Class]
Please enter information on the Completion Intervals and Completion Perforations below:

### Completion Interval

<table>
<thead>
<tr>
<th>Unique ID</th>
<th>Type</th>
<th>Interval Status</th>
<th>Top</th>
<th>Bottom</th>
<th>Pool Code</th>
<th>Formation</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>CI 1</td>
<td>Injection</td>
<td>Active</td>
<td>33</td>
<td>250</td>
<td>00</td>
<td>Triassic Ma...</td>
<td>Actions</td>
</tr>
<tr>
<td>CI 2</td>
<td>Perf.</td>
<td>Active</td>
<td>17</td>
<td>300</td>
<td>00</td>
<td>Triassic Ma...</td>
<td>Actions</td>
</tr>
</tbody>
</table>

### Completion Perforations

<table>
<thead>
<tr>
<th>Associated C.I.</th>
<th>Unique ID</th>
<th>Method</th>
<th>Perforation Status</th>
<th>Diameter</th>
<th>Top</th>
<th>Bottom</th>
<th>Spacing</th>
<th>Number of Shots</th>
<th>Perforated Date</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>CI 1</td>
<td>PF-19</td>
<td>Bullet Gun</td>
<td>Open</td>
<td>.5</td>
<td>8156</td>
<td>8218</td>
<td>4</td>
<td>50</td>
<td>9/15/2007</td>
<td>Actions</td>
</tr>
<tr>
<td>CI 1</td>
<td>PF-20</td>
<td>Bullet Gun</td>
<td>Squeezed</td>
<td>2.2</td>
<td>7566</td>
<td>7688</td>
<td>9.5</td>
<td>200</td>
<td>9/22/2007</td>
<td>Actions</td>
</tr>
<tr>
<td></td>
<td>PF-22</td>
<td>Water Jet</td>
<td>Open</td>
<td>.75</td>
<td>8005</td>
<td>8016</td>
<td>40</td>
<td>N/A</td>
<td>9/22/2007</td>
<td>Actions</td>
</tr>
<tr>
<td>CI-1</td>
<td>PF-23</td>
<td>Shaped C.</td>
<td>Open</td>
<td>1.2</td>
<td>8100</td>
<td>8110</td>
<td>10</td>
<td>300</td>
<td>N/A</td>
<td>Actions</td>
</tr>
</tbody>
</table>

[Add Completion Interval]

[Add Perforation Record]

Back  Next  Save
<table>
<thead>
<tr>
<th>Form Navigation</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Form Information</td>
<td>✔️</td>
</tr>
<tr>
<td>2. EDD Submission</td>
<td>✔️</td>
</tr>
<tr>
<td>3. Operator Information</td>
<td>✔️</td>
</tr>
<tr>
<td>4. Well Information 1</td>
<td>✔️</td>
</tr>
<tr>
<td>5. Well Information 2</td>
<td>✔️</td>
</tr>
<tr>
<td>6. Location Information</td>
<td>✔️</td>
</tr>
<tr>
<td>7. Feature and Cement</td>
<td>✔️</td>
</tr>
<tr>
<td>8. Completion and Perforation</td>
<td>✔️</td>
</tr>
<tr>
<td><strong>9. Proposed Work</strong></td>
<td></td>
</tr>
<tr>
<td>10. CEQA Information</td>
<td></td>
</tr>
<tr>
<td>11. Document Upload</td>
<td></td>
</tr>
<tr>
<td>12. Form Submit</td>
<td></td>
</tr>
<tr>
<td>13. Confirmation</td>
<td></td>
</tr>
<tr>
<td>14. Review &amp; COAs</td>
<td></td>
</tr>
<tr>
<td>15. Confidentiality Review</td>
<td></td>
</tr>
<tr>
<td>16. NOI Correspondence</td>
<td></td>
</tr>
<tr>
<td>17. Review Comments</td>
<td></td>
</tr>
<tr>
<td>18. Review</td>
<td></td>
</tr>
</tbody>
</table>

The proposed work is as follows: (A complete program is preferred, and may be uploaded at Step 11, Document Upload)

Description of Proposed Work (text field)
Notice of Intention

NOI – Supporting Documents and Uploads

Please upload any directional drilling survey data in the format provided in the template below:

Click here for the proposed Directional Drilling Survey Electronic Data Template

Please upload any confidentiality request, and supporting environmental and permitting documents if applicable below:

<table>
<thead>
<tr>
<th>Date</th>
<th>Title</th>
<th>Description</th>
<th>Filename</th>
<th>Actions</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/20/2016</td>
<td>Map</td>
<td>Kern County Planning and Community Development</td>
<td>SCP_050416.pdf</td>
<td>Actions</td>
</tr>
<tr>
<td>12/20/2016</td>
<td>Drilling Program</td>
<td>Cymric Cyclic Steam Producer Well Drilling Program</td>
<td>AT834_2238.jpg</td>
<td>Actions</td>
</tr>
<tr>
<td>12/20/2016</td>
<td>Well Log</td>
<td>Induction Electric Log</td>
<td>InductionLog_2238.tif</td>
<td></td>
</tr>
</tbody>
</table>

Add Document

Category
Wells

Title *
Photo

Relevant Date *
12/20/2015

Description *
Cymric Cyclic Steam Producing Well #24 – January 2015

Filename *
AT834_2238.jpg

Upload

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Associate other online form submissions to this submission by entering the Form ID.

<table>
<thead>
<tr>
<th>Form ID</th>
<th>Category</th>
<th>Title</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>02980</td>
<td>Bond Management</td>
<td>Bond Information</td>
<td>Bond for assets transferred from Alexis Oil Co. 6/2/2017</td>
</tr>
</tbody>
</table>

Add Online Form Association

<table>
<thead>
<tr>
<th>Form ID</th>
</tr>
</thead>
<tbody>
<tr>
<td>Type Form ID Here...</td>
</tr>
</tbody>
</table>

[Add Form]
Comments

04/26/2018 10:33 AM: Greenfield, Jerry (Alexis Oil Co.)
Drafting the NOI for DOGGR review.

05/06/2018 8:13 AM: Cohen, Ben (Alexis Oil Co.)
Division review of CEQA should consider that Kern County has granted a negative declaration previously in this field. Therefore, we don’t believe that Alexis oil company needs to supply CEQA documentation.

05/06/2018 11:33 AM: Cohen, Ben (Alexis Oil Co.)
Requested documents have been submitted.

Acknowledgement

Submitter

Jerry Greenfield

☐ I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Form Submit Preview

Click the button below to preview your submission summary.

Preview Submission Summary

Submit Save

Back
Production/Injection Reporting

- OG110 – Monthly Production
- OG110B – Monthly Injection
- OF110D – Monthly Disposition
- 110Q – Quarterly Water Production
- 110BQ – Quarterly Water Injection
- 110FQ – Quarterly Other Water Allocation
- Form 122 – Annual Production
## Production/Injection Reporting

### OG110 Monthly Production

|-----------|----------------|------------------------|-----------------------|---------------------|

<table>
<thead>
<tr>
<th>API NUMBER (10-digit starting with county code)</th>
<th>PCWT</th>
<th>WELL DESIGNATION</th>
<th>WELL TYPE</th>
<th>REASON WELL NOT ON PROD</th>
<th>NUMBER OF DAYS WELL PRODUCED</th>
<th>GROSS OIL PRODUCED (MM)</th>
<th>GRAVITY OF OIL</th>
<th>GROSS GAS PRODUCED (MM)</th>
<th>BTU</th>
<th>WATER PRODUCED (BBL)</th>
<th>CASING PRESSURE (PSI)</th>
<th>TUBING PRESSURE (PSI)</th>
<th>METHOD OF OPERATION</th>
<th>WATER DISPOSITION</th>
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### OG110B Monthly Injection

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<table>
<thead>
<tr>
<th>API NUMBER (10-digit starting with county code)</th>
<th>PCWT</th>
<th>WELL DESIGNATION</th>
<th>WELL TYPE</th>
<th>REASON WELL NOT INJECTED</th>
<th>NUMBER OF DAYS WELL INJECTED</th>
<th>WATER OR STEAM INJECTED (BBL)</th>
<th>GAS OR AIR INJECTED (Mcf)</th>
<th>SURFACE INJECTION PRESSURE</th>
<th>CASING PRESSURE (PSI)</th>
<th>SOURCE OF WATER CODE</th>
<th>KIND OF WATER</th>
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Production/Injection Reporting

Form Navigation
1. Form Information
2. Operator Information
3. EDD Submission
4. Production Data
5. Document Upload
6. Form Submit
7. Confirmation
8. Review Comments
9. Review

The form below includes only production wells. Enter complete production data for each row. Rows containing errors will not be submitted. Warnings do not prohibit row submission. Data descriptions are available via Online Help or in the EDD template.
Production/Injection Reporting

**Well Production Data**

- **API**: 04-019-00123
- **PCWT**: 03-05
- **Well Designation**: Alexis 1
- **Well Type**: OG

**Reason Well not on Prod**: [Dropdown]

**Number of Days Well Produced**: [Dropdown]

**Clean Oil or Condensate Produced (bbl)**: [Dropdown]

**Gravity of Oil**: [Dropdown]

**Gross Gas Produced (Mcf)**: [Dropdown]

**BTU**: [Dropdown]

**Water Produced (BBL)**: [Dropdown]

**Casing Pressure (psi)**: [Dropdown]

**Tubing Pressure (psi)**: [Dropdown]

**Method of Operation**: [Dropdown]

**Water Disposition**: [Dropdown]

*All fields are required*

[Buttons: Cancel, Save]
Well API Numbering Schema

• The Division is moving to a 12-digit API numbering system
  – “04” State code plus 10-digits.

04 03755555500

State Code

Current eight digit API New two-digit extension
Well API Numbering Schema

Purpose

• Tracking of individual wellbores and well construction

• Reporting of production, injection, disposition and storage data by wellbore completion
UIC Data Outreach - Update

UIC Project by Project data outreach

• Approx. 84,000 records received
• Approx. 35 to 40 percent of information requested was received
• Data will be incorporated into WellSTAR DATABASE
Digital Data Outreach

Any requests for digital data that do not come from DOGGR Sacramento should be directed to:

Rick Mollenkopf, DOGGR Data Liaison:
(916) 322-9208
Richard.Mollenkopf@conservation.ca.gov
Future Functionality?

• B2G permitting and reporting
• All data, except confidential, available online
• Enhanced mapping capabilities
Operator Administrator Form

- Identify the administrator of your organization
- Only identify one (1) administrator
- Admin should be an authorized user
QUESTIONS?

WellSTAR@conservation.ca.gov