







01/23/2018

PROJECT UPDATE



WellSTAR Team

Jeff Newton

Organizational Change Management Project Lead, DOGGR

Thom Kerr

Ground Water Protection Council

Dan Jarvis

Ground Water Protection Council

Ja'Nien Montank

Solution Provider, OnCore Consulting

Jay Ziegler

Solution Provider, OnCore Consulting

Chris Kelley

Solution Provider, OnCore Consulting



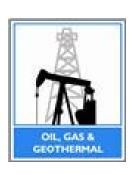
Agenda

- Goal of the Division
- Project Timeline
- WellSTAR at a Glance
- Tips of the Trade
- Implementation Plan
- Electronic Data Delivery (EDD) and Business to Government (B2G)
- UIC Review



Goal of the Division

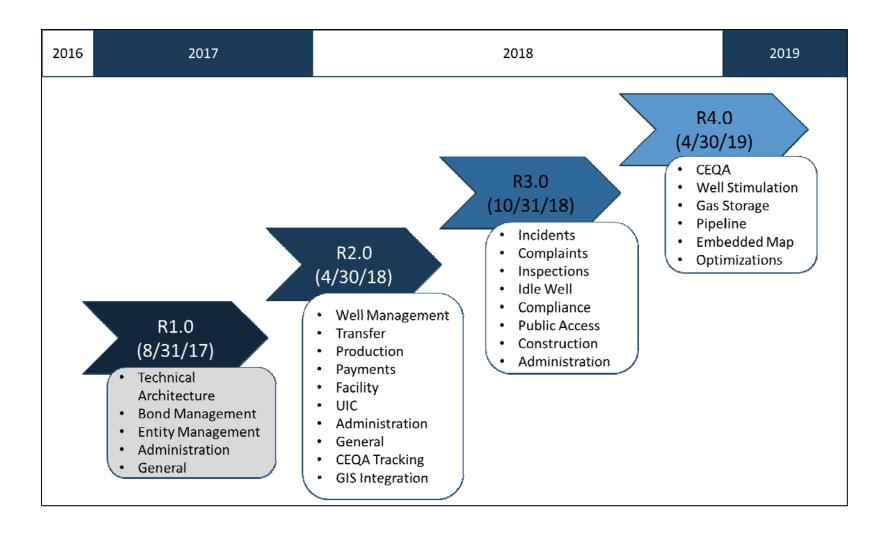
The Division oversees the drilling, operation, maintenance, and plugging and abandonment of oil, natural gas, and geothermal wells. The regulatory program emphasizes the wise development of oil, natural gas, and geothermal resources in the state through sound engineering practices that protect the environment, prevent pollution, and ensure public safety.







Project Timelines



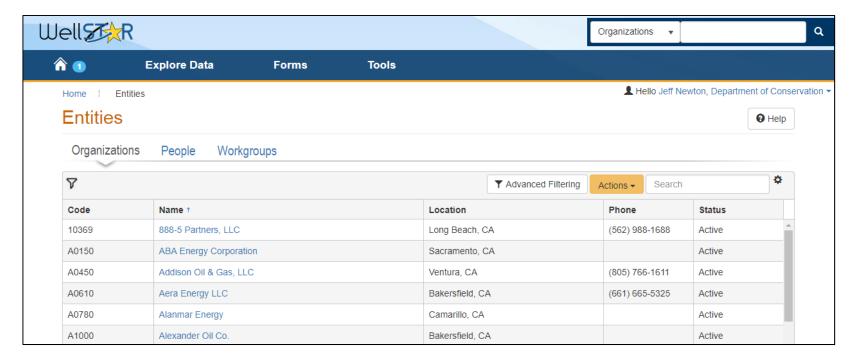




AT A GLANCE







• If you have not submitted the Admin Form, please send to <u>WellSTAR@conservation.ca.gov</u>.



Tips of the Trade

- Verify your organization information
 - Including designating an Agent
- Search before you add!
- WellSTAR Webpage for information
- WellSTAR Support







WellSTAR Impacts

- Maps
 - The public map will not be updated for four weeks (June 4, 2018)
- WellSearch
 - WellSearch data will not be updated between Release 2.0 and Release 3.0
- Production and Injection Data



Implementation Plan

- "Crawl/Walk/Run" Approach
 - Allows the project to control the pace at which newly functionality is exercised in production
 - Mitigate implementation risk by limiting the widespread use of new functionality until the project team can confirm readiness
 - Allows the Division to provider better service and support to the operators







Electronic Data Deliverable and Business to Government



To EDD or not to EDD

R2 Online forms

Capability	EDD?	Form Number	Form Description	
Bond Management	No	OFD003	Bond Release Request	
Bond Management	No	OFD004	Bond Information	
Entity Management	No	OFD001	Organization Questionnaire	
Facility Management	No	OFD007	Facility Information	
Facility Management	No	OFD008	Plan Submission	
Production	Yes	OFD013	OG110 Monthly Production	
Production	Yes	OFD014	OG110B Monthly Injection	
Production	Yes	OFD015	OG110D Monthly Disposition	
Production	Yes	OFD021	110Q Quarterly Water Production	
Production	Yes	OFD022	110BQ Quarterly Water Injection	
Production	Yes	OFD023	110FQ Quarterly Other Water Allocation	
Production	Yes	OFD024	Form 122 Annual Oil and Gas Production	
Transfer	Yes	OFD005	Transfer Assets	
UIC	Yes	OFD009	Application for Injection Approval	
Well Management	No	OFD010	Upload Test Results	
Well Management	No	OFD012	Schedule Test	
Well Management	Yes	OFD016	Notice of Intention	
Well Management	No	OFD017	Well Name Change	
Well Management	Yes	OFD018	Well Summary	
Well Management	No	OFD019	Request Confidentiality	



To EDD or not to EDD

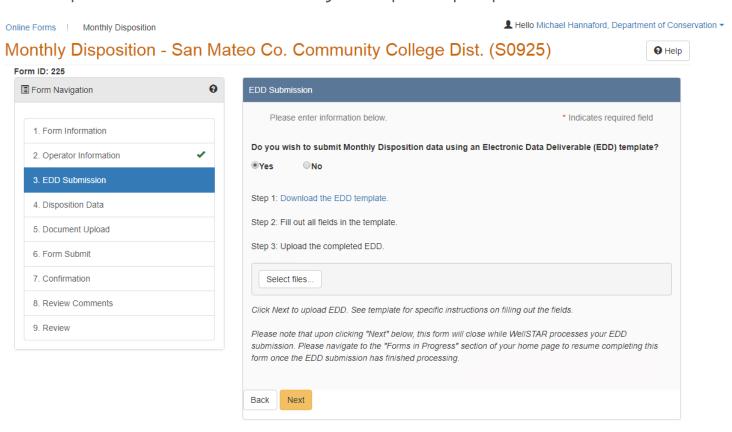
R2 Online forms

Capability	EDD?	Form Number	Form Description	
Production	.xlsx	OFD013	OG110 Monthly Production	
Production	.xlsx	OFD014	OG110B Monthly Injection	
Production	.xlsx	OFD015	OG110D Monthly Disposition	
Production	.xlsx	OFD021	110Q Quarterly Water Production	
Production	.xlsx	OFD022	110BQ Quarterly Water Injection	
Production	.xlsx	OFD023	110FQ Quarterly Other Water Allocation	
Production	.xlsx	OFD024	Form 122 Annual Oil and Gas Production	
Transfer	.xlsx	OFD005	Transfer Assets	
UIC	.xlsx	OFD009	Application for Injection Approval	
Well Management	XML	OFD016	Notice of Intention	
Well Management	XML	OFD018	Well Summary	



EDD Form Section

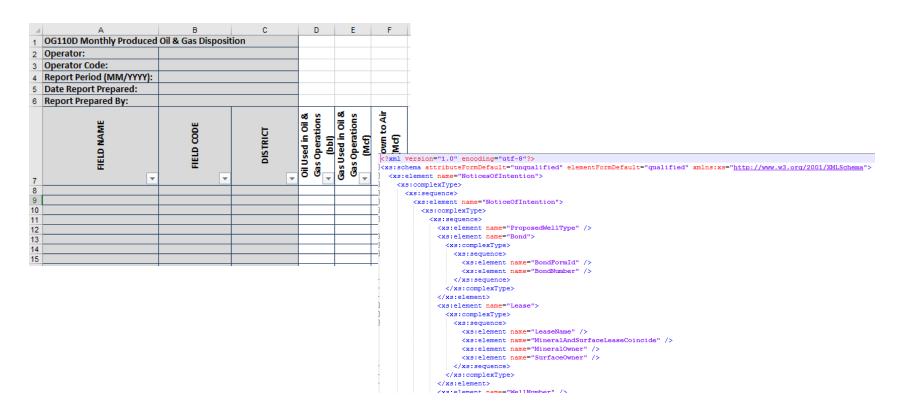
- Online forms can include a reusable EDD Submission section
- EDD provides the ability to pre-populate online forms





EDD Templates

- EDD files are either Excel or XML format
- The system provides a preformatted Excel template or an XML schema



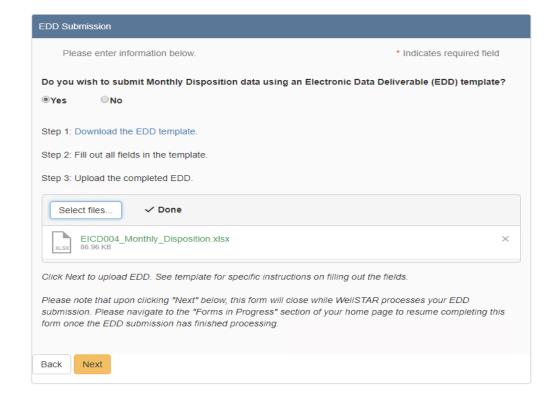


Uploading an EDD File

• The user downloads the template, fills it out, then uploads it to the form.

When the user clicks next, the form will be locked until all

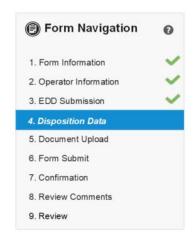
data is loaded.

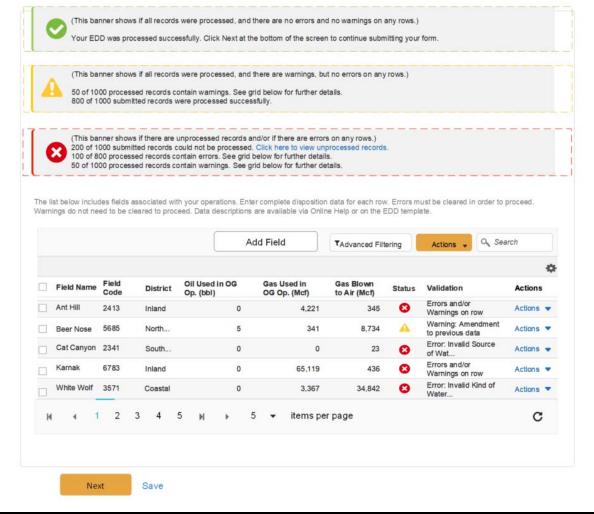




Loading EDD Data

• The system loads the data from the file and validates it

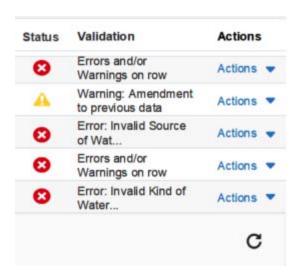






Fixing Validation Errors or Warnings

- The user can manually fix errors on each record, or
- The user can resubmit the file (previously submitted data will be replaced).



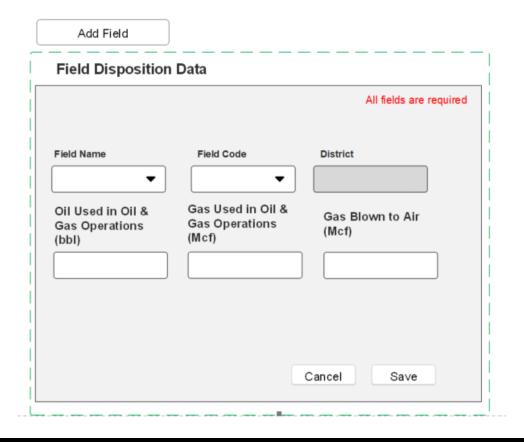






Business as Usual...

- The user can also manually add records in addition to or instead of values submitted via the file.
- The rest of the sections work like any other Online Form



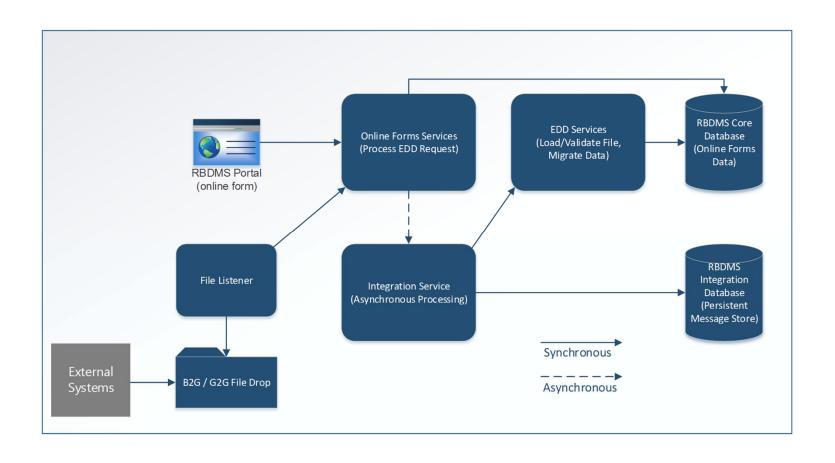


B2G and G2G

- Business to Government (B2G) and Government to Government (G2G) allow submission of EDD files outside of the RBDMS User Interface
- The process uses the same configuration and logic as regular Online Forms (XML)
 - NOI
 - Well Summary



B2G and G2G



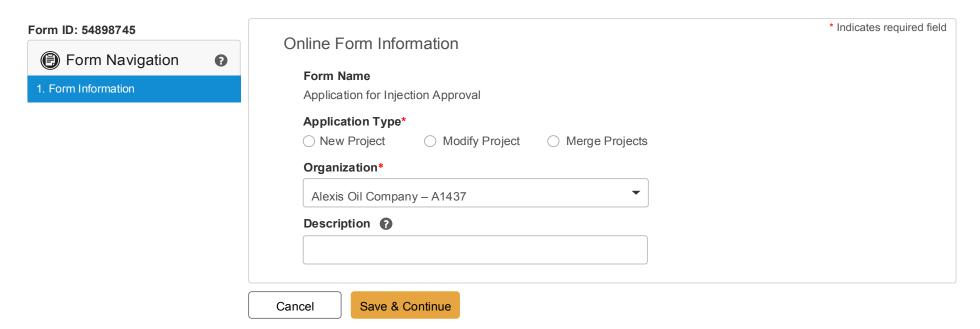




Underground Injection Control Project Form

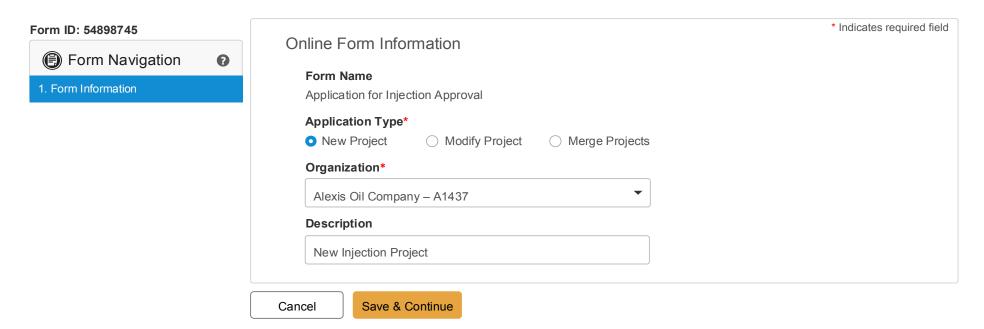
















Form ID: 54898745



Please confirm the correct Organization has been selected and designate contact(s) with their correct role. By default, the Organization's Agent and the form submitter are selected as contacts.

Organization Name Type of Organization

Alexis Oil Co. (A1265)

Limited Liability Company

Organization Primary Address

1000 West Minister Drive Suite 2B Sacramento, CA 95762

Organization Primary Phone Number Ext

(916) 555-1212

Contacts

Name	Phone Number	Email	Role	Actions
Richard Feynman	(916) 256-8458	rfeynman@alexis.com	Submitter	Actions
Enrico Fermi	(916) 555-1212	Efermi@alexis.com	Agent	Actions

Add Contact

Back

Next

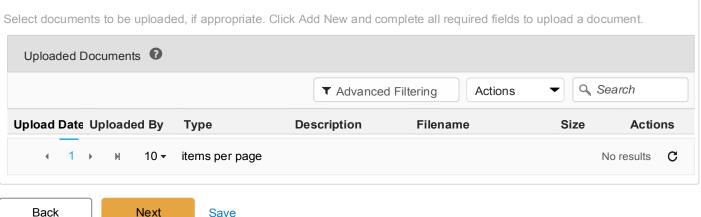
Save





Form ID: 54898745

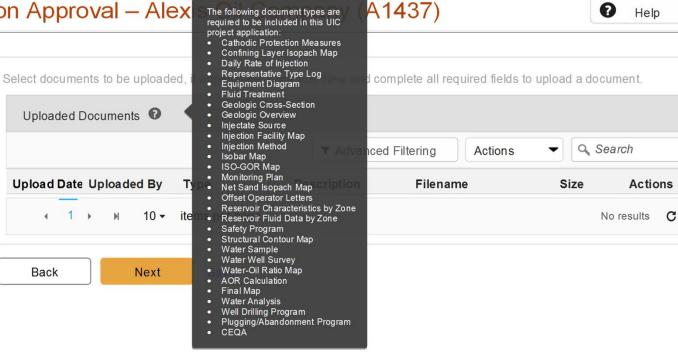






Application for Injection Approval – Alex





The following document types are

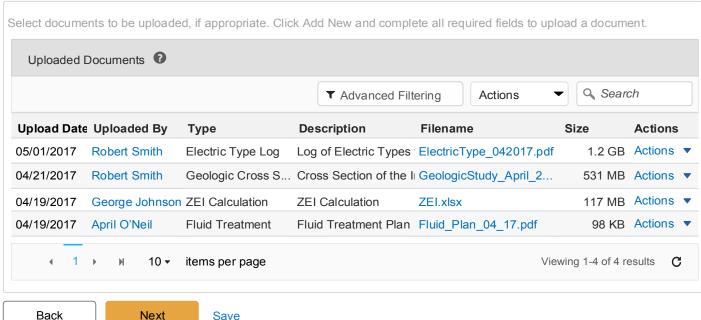


Help



Form ID: 54898745



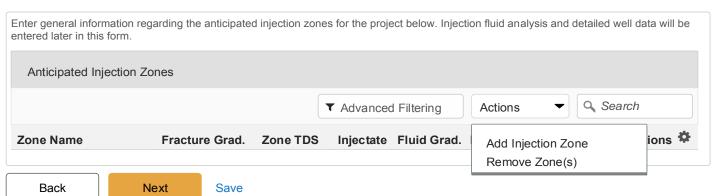






Form ID: 54898745









Form ID: 54898745 Form Navigation 0 1. Form Information 2. Operator Information 3. Document Upload 4. Injection Zones 5. Injectate Fluid Sample 6. Aquifer Exemption 7. Well EDD 8. Well Identification 9. Injection Wells 10. Form Submit 11. Confirmation 12. Completeness Verification 13. Aquifer Exemption Verification 14. Area of Review Verification 15. Proposed Injector Verification 16. CEQA Verification 17. District Verification 18. DOGGR HQ Verification 19. Outside Stakeholder Verification 20. Review Comments 21. Review

Add Injection Zone		
Required Zone Data Zone Name*		* Indicates required field
	-	A PDF of the analysis for the injection
☐ This is a zone of significance	ce. Zone fluid sample is upl	loaded ? zon e fluid must be included in the uploaded documents list. Please ensure the filename includes a
Injectate Type*	Injectate TDS (mg/L)*	Fluid Grad. (matching Zone Name.
Baseline Zone TDS (mg/L)*	Permeability (mD)*	Porosity (%)*
Fracture Grad. (Psi/ft)*	Initial Pressure (Psi)*	
Other Zone Data Upper Confining Point (ft)	Lower Confining Point (ft)	Avg. Net Thickness (ft)
Areal Extent (Acre)	Reservoir Temperature (F°)	Oil Saturation (%)
Water Saturation (%)	Gas Saturation (%)	Oil Gravity (Deg. API)
Oil Viscosity (cP)	Gas Gravity	
Cancel Add Zone		





Form ID: 54898745 Form Navigation

Form Information
 Operator Information

3. Document Upload

4. Injection Zones

5. Injectate Fluid Sample

6. Aquifer Exemption

7. Well EDD

8. Well Identification

9. Injection Wells

10. Form Submit

11. Confirmation

12. Completeness Verification

13. Aguifer Exemption Verification

14. Area of Review Verification

15. Proposed Injector Verification

16. CEQA Verification

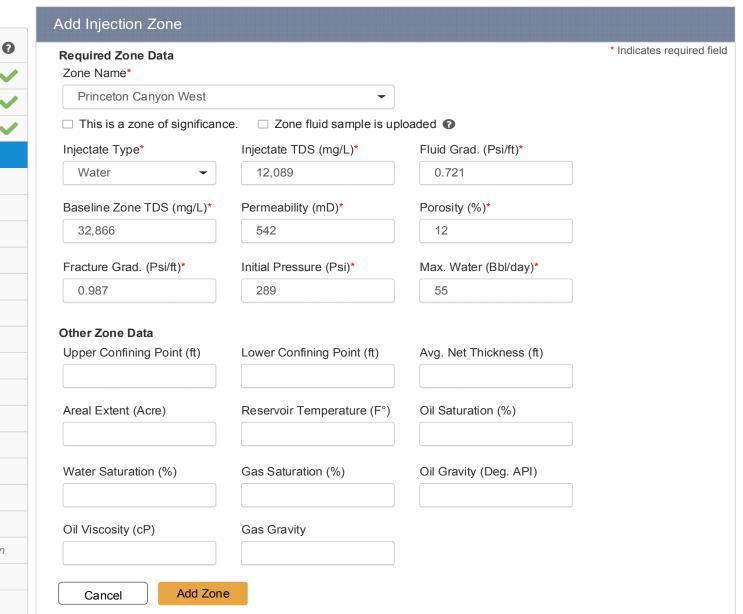
17. District Verification

18. DOGGR HQ Verification

19. Outside Stakeholder Verification

20. Review Comments

21. Review

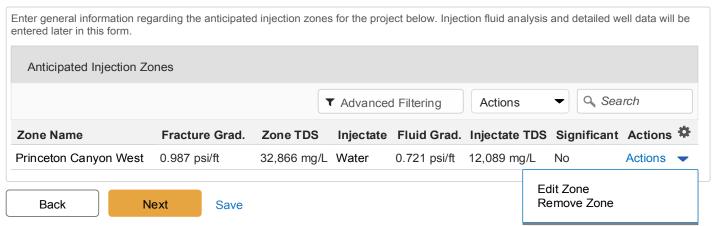






Form ID: 54898745









Form ID: 54898745



Injectate fluid sampling data is required for all injection projects. Use the following template to upload the data via EDD. A PDF of the sample must be uploaded in addition to the EDD.

Step 1: Download the EDD template.

Step 2: Complete all fields in the template.

Step 3: Upload the completed template:

Select File

Browse...

Click "Next" to upload the EDD. See the template for specific instructions on filling out the data.







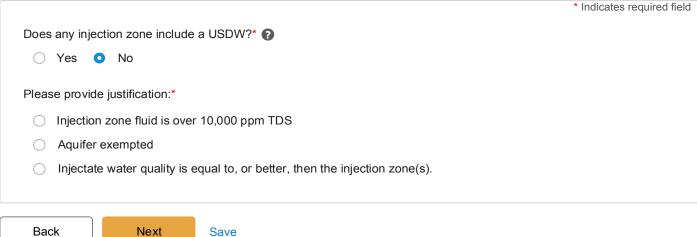








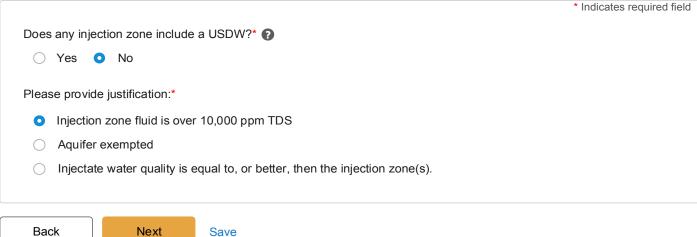
















Form ID: 54898745



You have the option	on of using a file to in	nput data into this form. If you would like to do so, select "Yes" below.
Do you wish to	o submit well data)No	using an Electronic Data Deliverable (EDD) template?*
Back	Next	Save



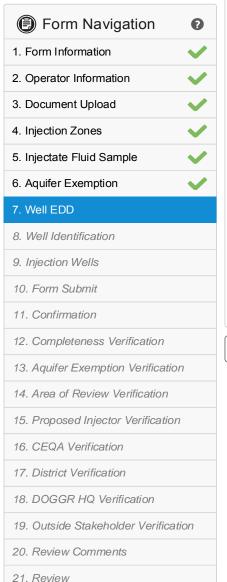
Back

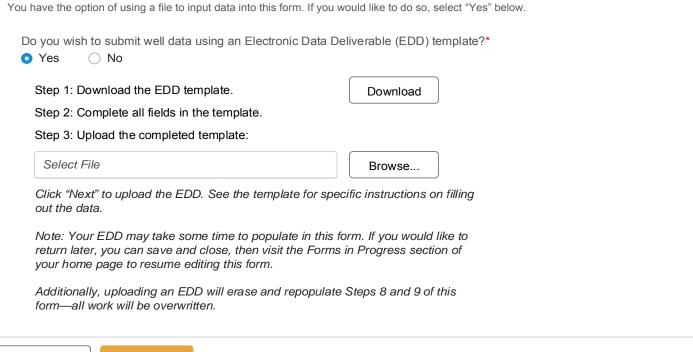
Next

Save



Form ID: 54898745









Form ID: 54898745





Your EDD was processed successfully. Click Next at the bottom of the screen to continue submitting your form.

Choose all wells to be included in this UIC Project Application. This includes injection, production, and other wells within the Zone of Endangering Influence. Observation wells are not required to be included.

If an EDD was uploaded in the previous step, verify the correct wells display in the Wells Associated to the UIC Project grid. Additional wells can be selected from the Select Existing Wells to Include in the UIC Project grid and clicking the "down" arrow.

Once a well displays in the Wells Associated to the UIC Project grid, use the Planned Use field to indicate if the well is intended to be an injector, an observation well, or included in the area of review. Injectors that have not been built but are planned to be built during the project's lifetime can be entered in the next step.

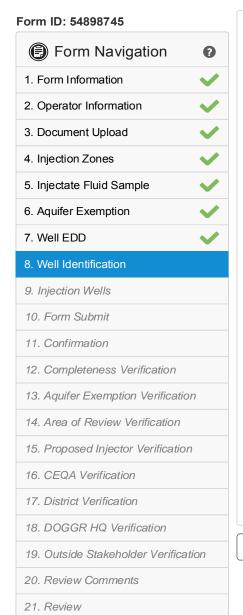
Area of Review Determination Method

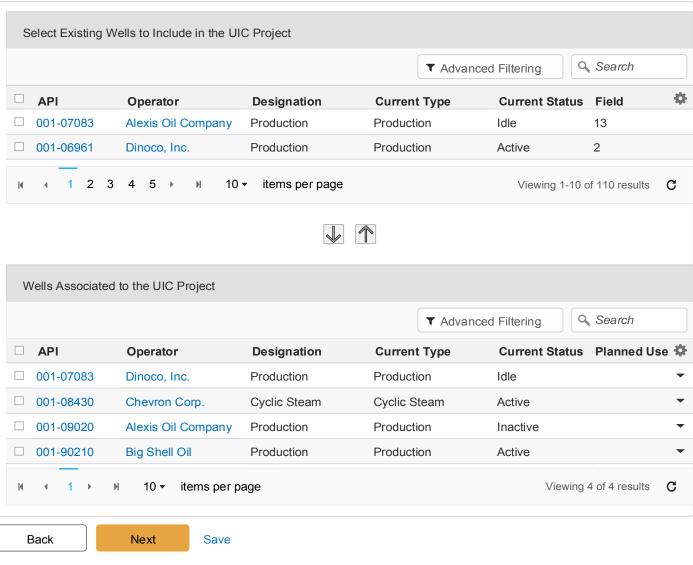
Indicate the method employed to determine the wells included in the submitted Area of Review.*

- Zone of Endangering Influence













Form ID: 54898745





Your EDD was processed successfully. Click Next at the bottom of the screen to continue submitting your form.

Choose all wells to be included in this UIC Project Application. This includes injection, production, and other wells within the Zone of Endangering Influence. Observation wells are not required to be included.

If an EDD was uploaded in the previous step, verify the correct wells display in the Wells Associated to the UIC Project grid. Additional wells can be selected from the Select Existing Wells to Include in the UIC Project grid and clicking the "down" arrow.

Once a well displays in the Wells Associated to the UIC Project grid, use the Planned Use field to indicate if the well is intended to be an injector, an observation well, or included in the area of review. Injectors that have not been built but are planned to be built during the project's lifetime can be entered in the next step.

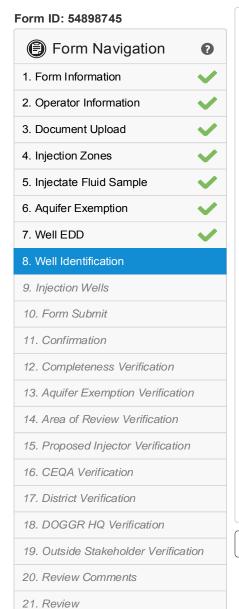
Area of Review Determination Method

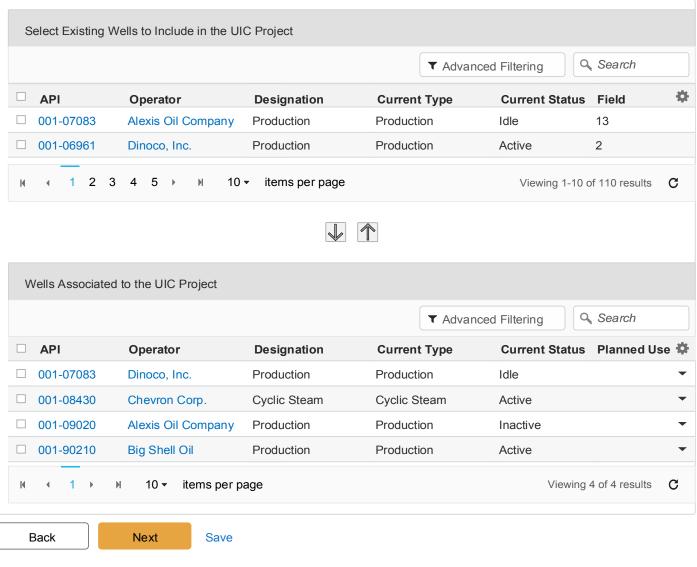
Indicate the method employed to determine the wells included in the submitted Area of Review.*

- Zone of Endangering Influence



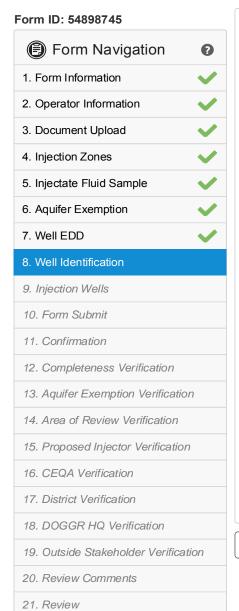


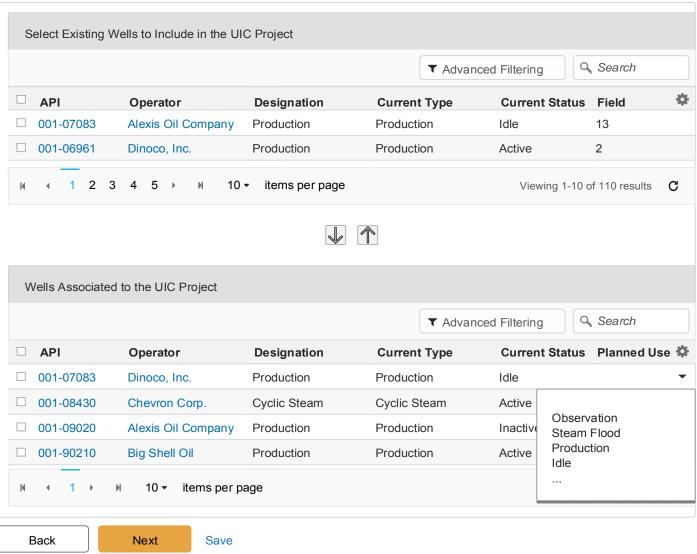






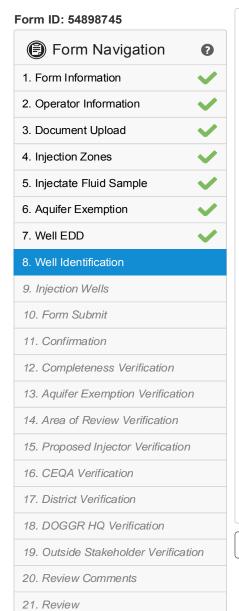


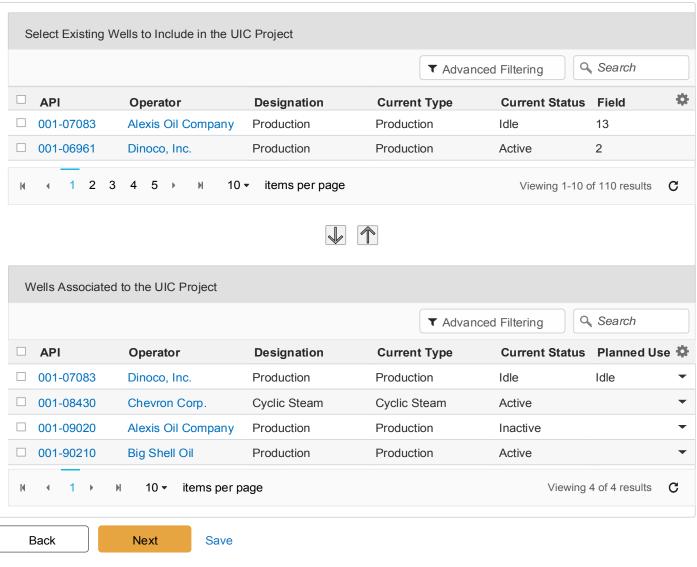








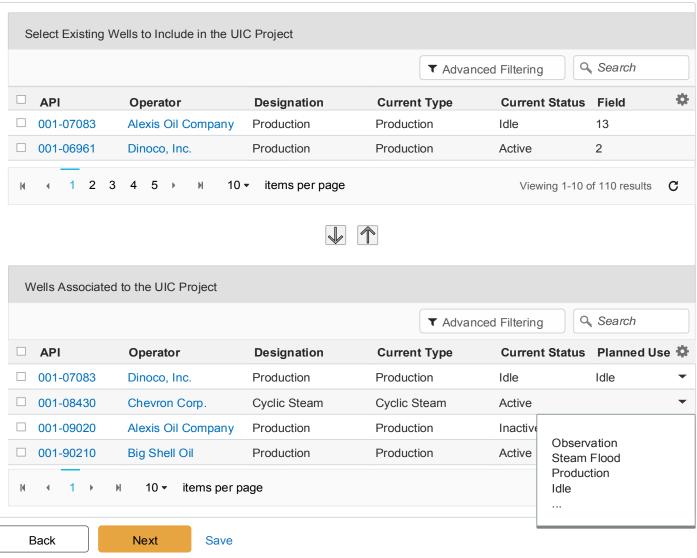






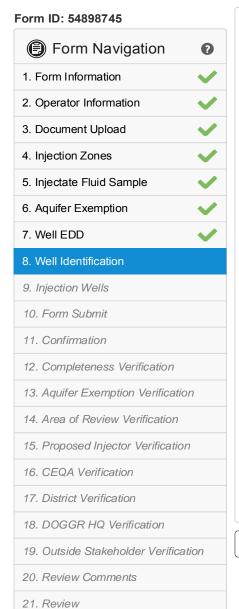


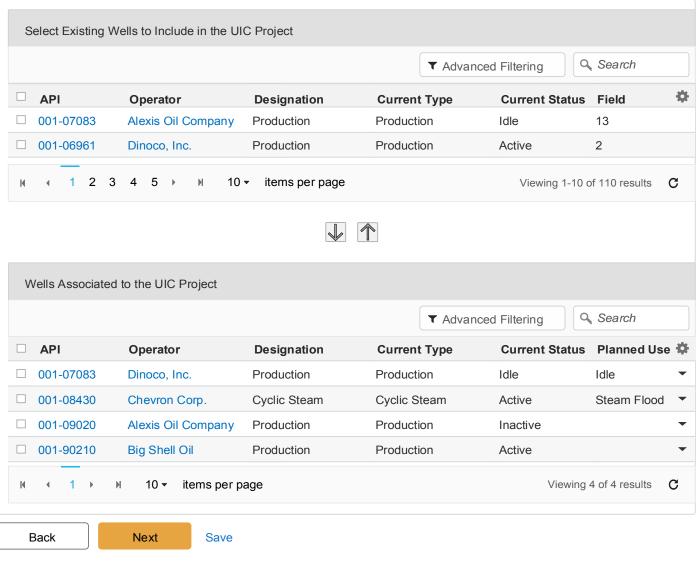






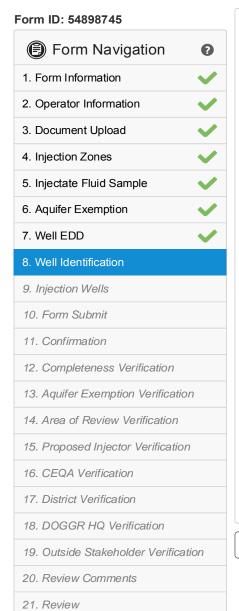


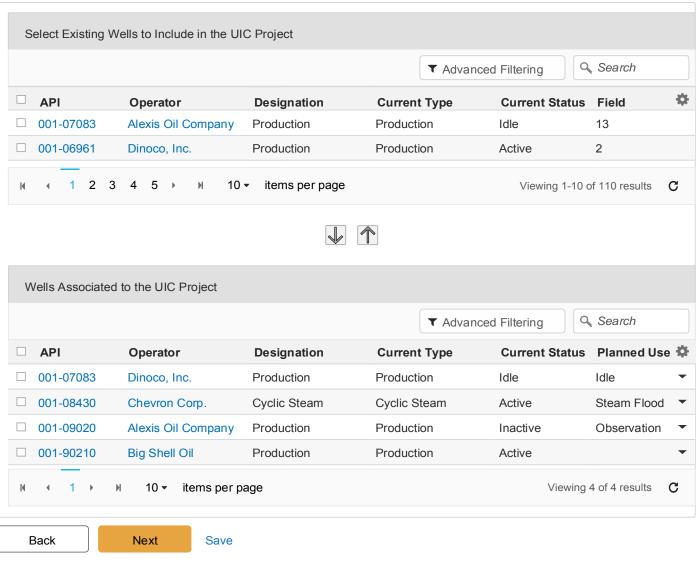






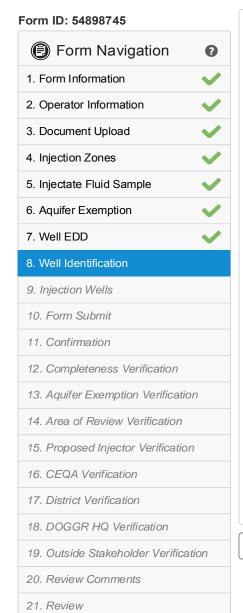


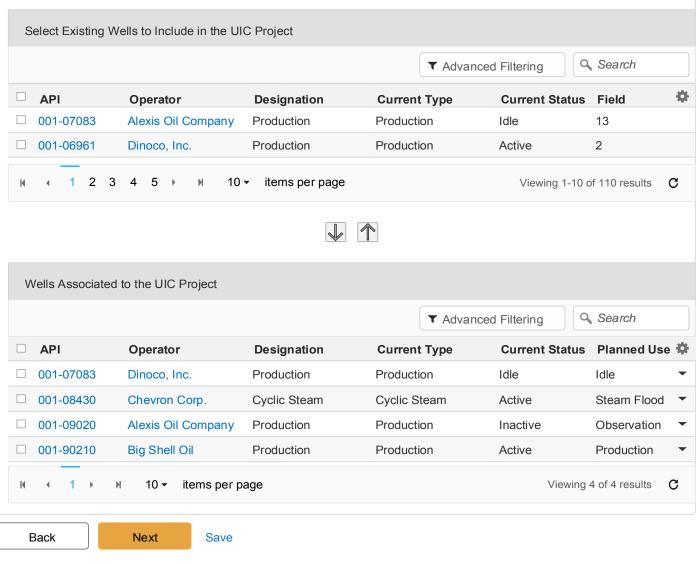






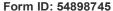




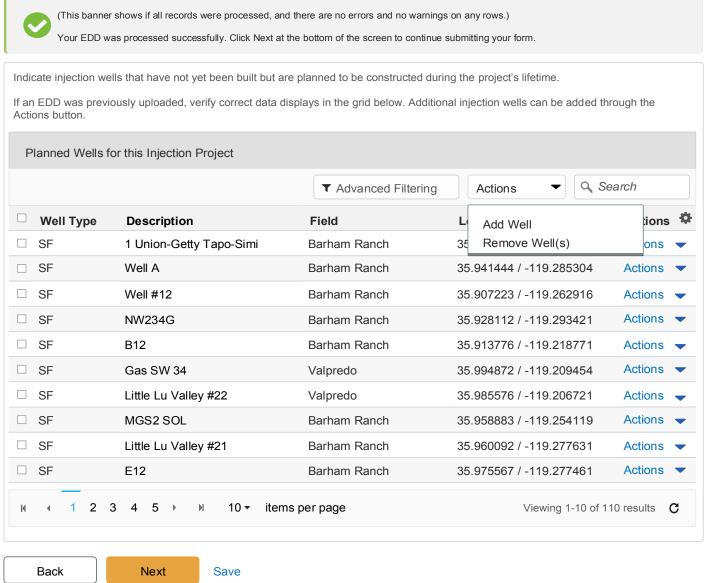
















Form ID: 54898745



Add Planned Well	
Well Type* ▼	* Indicates required field
Description*	
Section Township Range B&M	Field
County Latitude* Longitu	Latitude and Longitude are to be determined using the North American Datum of 1983.
Anticipated Injection Rate* Anticipated Surface Injection This is a directional well. This is a horizontal well.	ction Pressure*
Cancel Add Well	





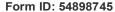
Form ID: 54898745



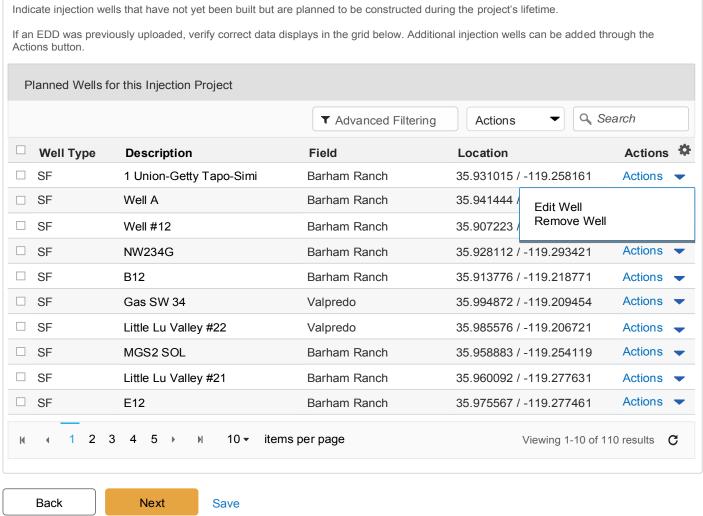
Add Planned Well				
Well Type*				* Indicates required fi
Steam Flood		~		
Description*				
G12 NW78				
Section Township F	Range ▼	B&M Fiel ▼	d ▼	
County Latitu 35.88		Longitude*	•	
Anticipated Injection Rate*	Anticipated	Surface Injection F	Pressure*	
☐ This is a directional well.	☐ This is a hori	zontal well.		
Cancel Add Well				







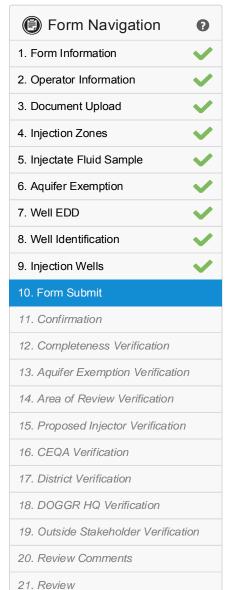


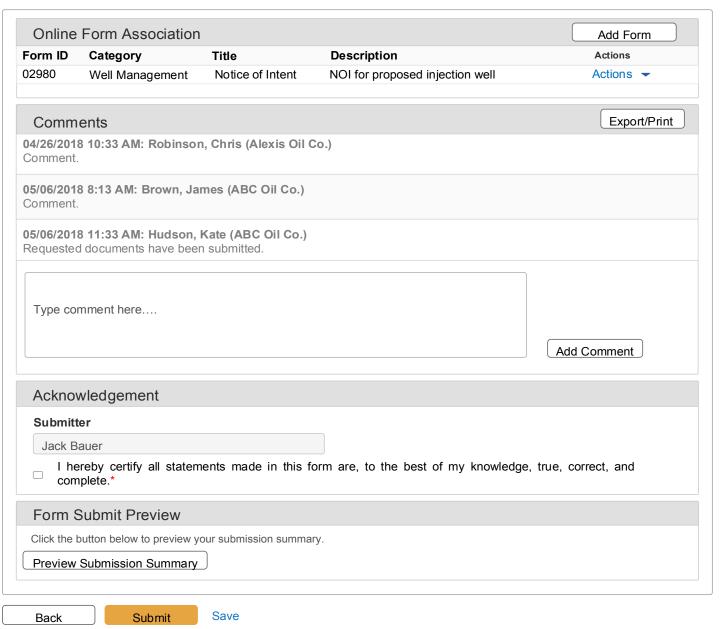








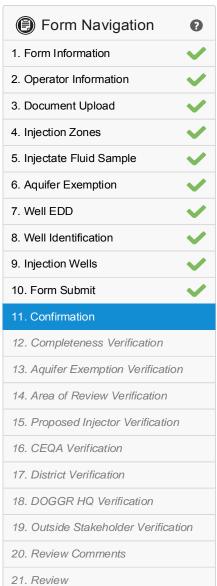








Form ID: 54898745





Your form has been submitted successfully. You will be notified when a determination has been made.



Save

Next



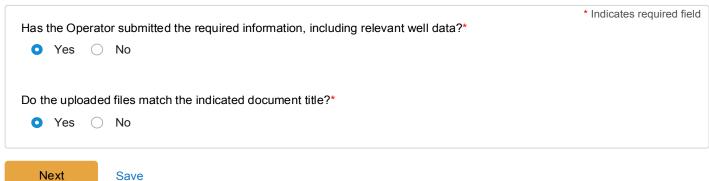
Form ID: 54898745 Form Navigation 0 1. Form Information 2. Operator Information 3. Document Upload 4. Injection Zones 5. Injectate Fluid Sample 6. Aquifer Exemption 7. Well EDD 8. Well Identification 9. Injection Wells 10. Form Submit 11. Confirmation 12. Completeness Verification 13. Aquifer Exemption Verification 14. Area of Review Verification 15. Proposed Injector Verification 16. CEQA Verification 17. District Verification 18. DOGGR HQ Verification 19. Outside Stakeholder Verification 20. Review Comments 21. Review

Has the Operator submitted the required information, including relevant well data?*	* Indicates required field
○ Yes ○ No	
Do the uploaded files match the indicated document title?*	
○ Yes ○ No	





Form ID: 54898745 Form Navigation 0 1. Form Information 2. Operator Information 3. Document Upload 4. Injection Zones 5. Injectate Fluid Sample 6. Aquifer Exemption 7. Well EDD 8. Well Identification 9. Injection Wells 10. Form Submit 11. Confirmation 12. Completeness Verification 13. Aquifer Exemption Verification 14. Area of Review Verification 15. Proposed Injector Verification 16. CEQA Verification 17. District Verification 18. DOGGR HQ Verification 19. Outside Stakeholder Verification 20. Review Comments 21. Review







Form ID: 54898745			* Indicates required field
Form Navigation	?	Does any injection zone in the area include a USDW?*	
1. Form Information	~	○ Yes ○ No	
2. Operator Information	~	Does analysis of the injection zone(s) indicate that the fluid is more than 10,000 ppm TDS?*	
3. Document Upload	~	Yes No	
4. Injection Zones	~		
5. Injectate Fluid Sample	~	Does this UIC Project require an aquifer exemption?*	
6. Aquifer Exemption	~	○ Yes ○ No	
7. Well EDD	~	Please return to Step 2. File Uploads and verify the correct data supporting this decision has been uploaded.	
8. Well Identification	~		
9. Injection Wells	~	Explain additional reason(s) for determining whether or not this UIC project application requires an aquifer exemption.	
10. Form Submit	~		
11. Confirmation	~		
12. Completeness Verification	~		
13. Aquifer Exemption Verification	1		
14. Area of Review Verification			
15. Proposed Injector Verification			
16. CEQA Verification			
17. District Verification		Back Next Save	
18. DOGGR HQ Verification		Back Next Save	
19. Outside Stakeholder Verificati	ion		
20. Review Comments			
21. Review			

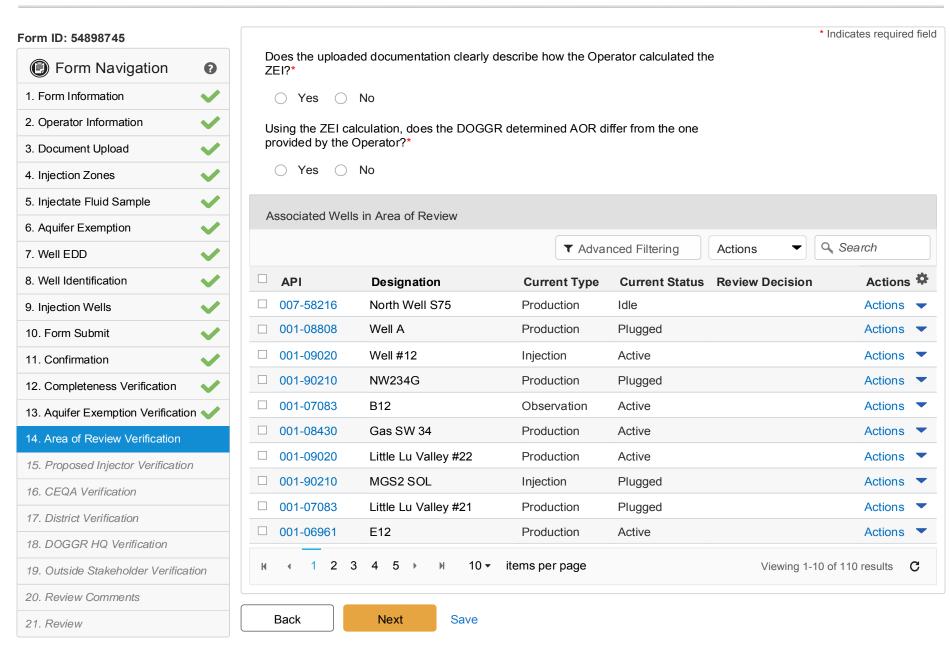




Form ID: 54898745			* Indicates required field
Form Navigation	•	Does any injection zone in the area include a USDW?*	
Form Information	~	○ Yes ○ No	
Operator Information	~	Does analysis of the injection zone(s) indicate that the fluid is	
3. Document Upload	~	more than 10,000 ppm TDS?* • Yes No	
4. Injection Zones	~		
Injectate Fluid Sample	~	Does this UIC Project require an aquifer exemption?*	
6. Aquifer Exemption	~	○ Yes • No	
7. Well EDD	~	Please return to Step 2. File Uploads and verify the correct data supporting this decision has	
8. Well Identification	~	been uploaded.	
		Explain additional reason(s) for determining whether or not this UIC project application requires an	
9. Injection Wells	~	aquifer exemption.	
10. Form Submit	V		
11. Confirmation	~		
12. Completeness Verification	~		
13. Aquifer Exemption Verification	า		
14. Area of Review Verification			
15. Proposed Injector Verification			
16. CEQA Verification			
17. District Verification			
18. DOGGR HQ Verification		Back Next Save	
19. Outside Stakeholder Verificati	ion		
20. Review Comments			
21 Poviow			

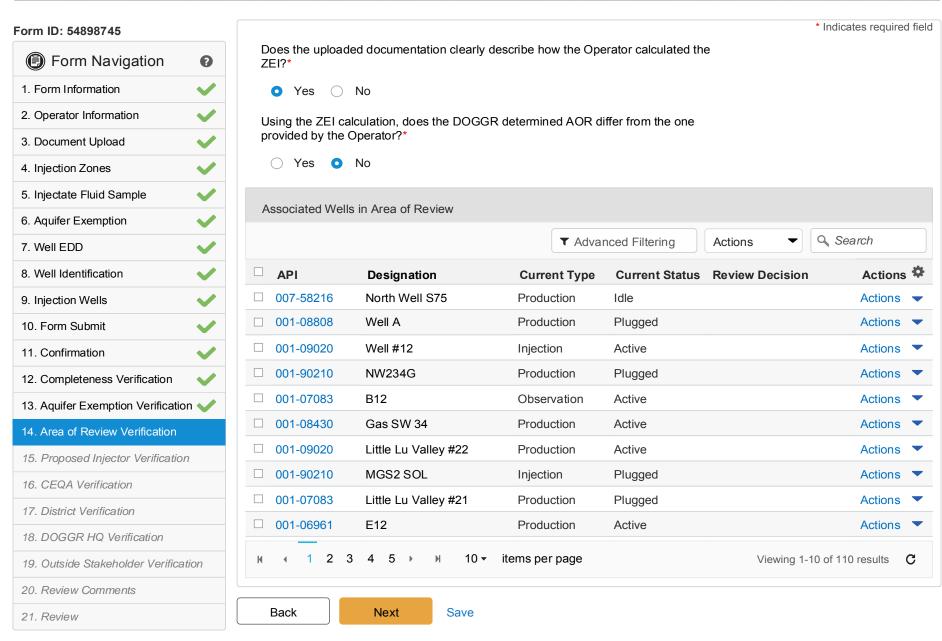






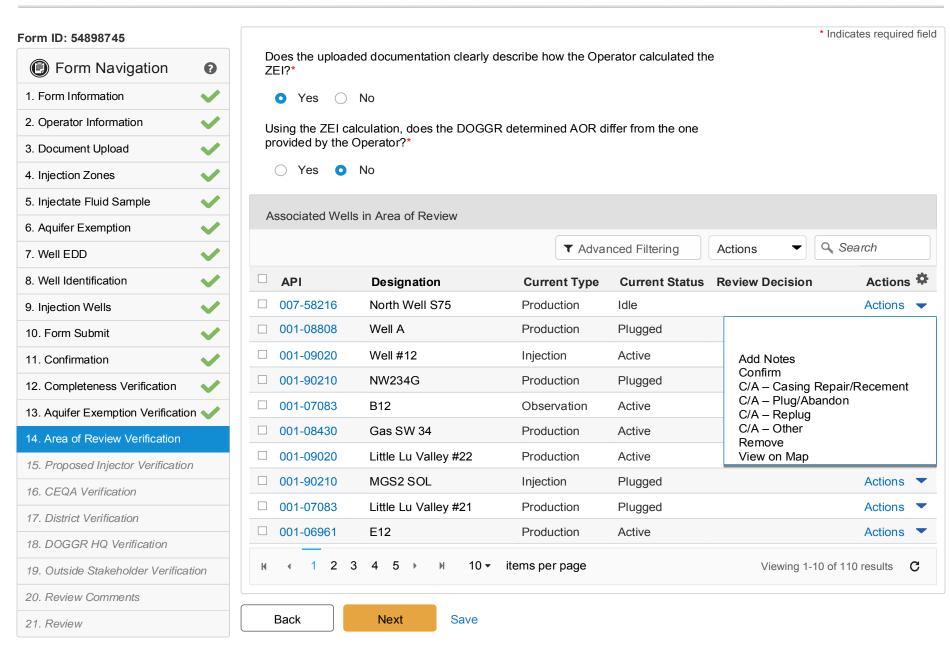






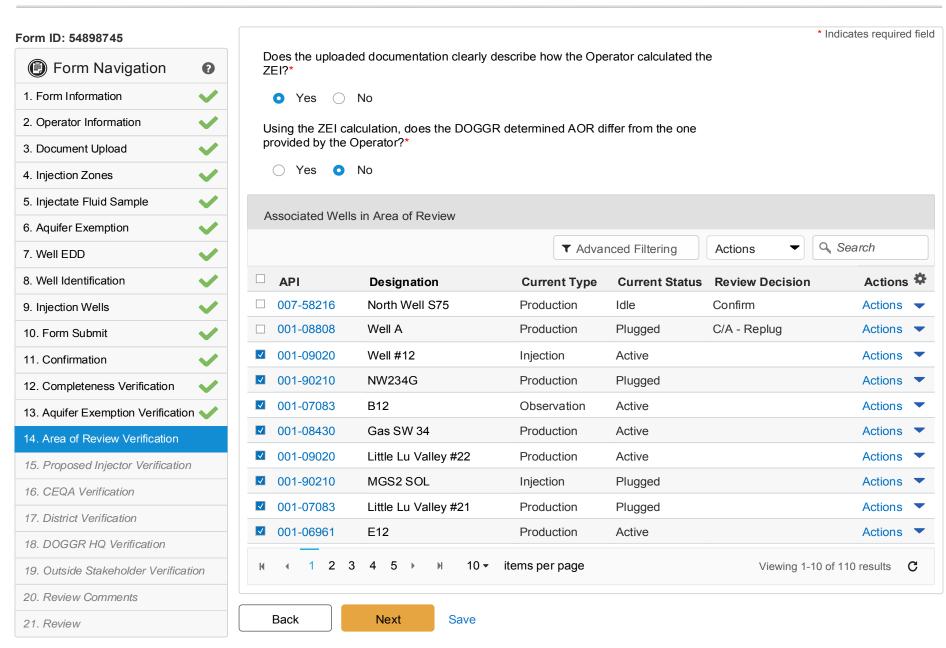






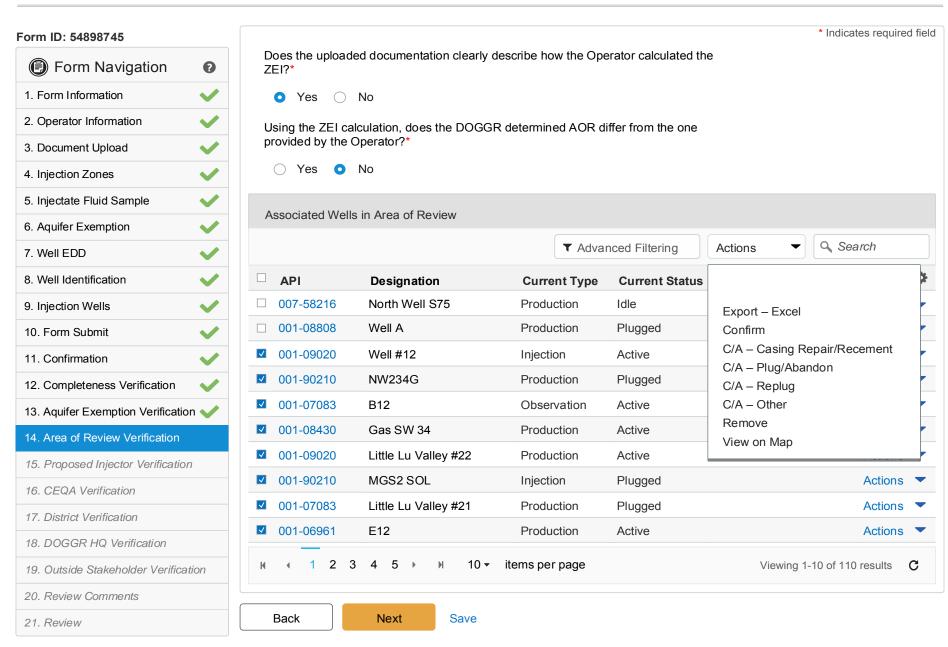














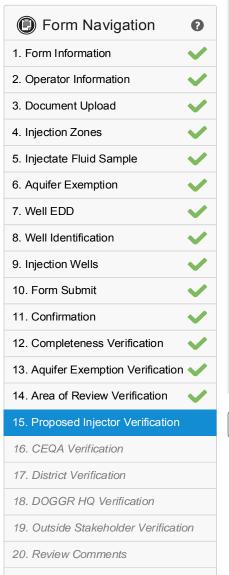
Back

Next

Save



Form	ID:	5489	8745
------	-----	------	------



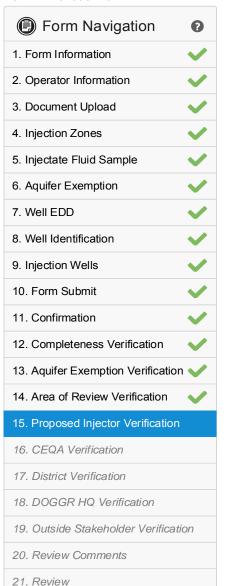
				▼ Advanced Fil	tering Acti	ons ▼ Q Se	arch
	API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions \$
	007-58216	SC	North Well S75	Active	4,751		Actions -
	001-08808	SC	Well A	Active	2,889		Actions -
		SC	Well #12	Proposed	3,219		Actions
	001-90210	SC	NW234G	Active	4,890		Actions
	001-07083	SC	B12	Active	4,997		Actions
		SC	Gas SW 34	Proposed	3,110		Actions
		SC	Little Lu Valley #22	Proposed	1,776		Actions
	001-90210	WD	MGS2 SOL	Active	6,907		Actions
	001-07083	WD	Little Lu Valley #21	Plugged	5,215		Actions
	001-06961	WD	E12	Active	2,134		Actions ¬
И	1 2 3	4 5 ▶	N 10 ▼ items pe	ar nage		Viewing 1-10 of 110	0 results C

21. Review

Well STAR



Form ID: 54898745



			▼ Advanced Fil	tering	ctions - Q Se	arch	
API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions	40
007-58216	SC	North Well S75	Active	4,751		Actions	_
001-08808	SC	Well A	Active	2,889			
	SC	Well #12	Proposed	3,219			
001-90210	SC	NW234G	Active	4,890	Add Notes Confirm Enter MASP C/A – Casing Repair/Recement C/A – Other		
001-07083	SC	B12	Active	4,997			
	SC	Gas SW 34	Proposed	3,110			
	SC	Little Lu Valley #22	Proposed	1,776			
001-90210	WD	MGS2 SOL	Active	6,907	Pending NOI Refute		
001-07083	WD	Little Lu Valley #21	Plugged	5,215	View on Map		
001-06961	WD	E12	Active	2,134		Actions	•
			er page				

Back

Next





Form ID: 54898745



			▼ Advanced Filtering		tions - Q Se	arch
API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions \$
007-58216	SC	North Well S75	Active	4,751	Confirmed	Actions -
001-08808	SC	Well A	Active	2,889		Actions -
	SC	Well #12	Proposed	3,219		Actions
001-90210	SC	NW234G	Active	4,890		Actions
001-07083	SC	B12	Active	4,997		Actions ¬
	SC	Gas SW 34	Proposed	3,110		Actions
	sc	Little Lu Valley #22	Proposed	1,776		Actions ¬
001-90210	WD	MGS2 SOL	Active	6,907		Actions ¬
001-07083	WD	Little Lu Valley #21	Plugged	5,215		Actions
001-06961	WD	E12	Active	2,134		Actions
 	WD		Active		Viewing 1-10 of 110	Actions

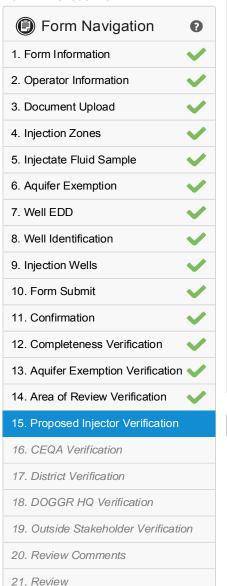
Back

Next





Form ID: 54898745



			▼ Advanced Fil	tering	etions 🔻 🔍 Se	arch	
API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions	Ķ
007-58216	SC	North Well S75	Active	4,751	Confirmed	Actions	7
001-08808	SC	Well A	Active	2,889		Actions	-
	SC	Well #12	Proposed	3,219	Add Notes		
001-90210	SC	NW234G	Active	4,890			
001-07083	SC	B12	Active	4,997			
	SC	Gas SW 34	Proposed	3,110	Confirm Enter MASP		
	SC	Little Lu Valley #22	Proposed	1,776	C/A – Casing Repair/Recement	Recement	
001-90210	WD	MGS2 SOL	Active	6,907	C/A – Other Pending NOI Refute		
001-07083	WD	Little Lu Valley #21	Plugged	5,215			
001-06961	WD	E12	Active	2,134	View on Map		

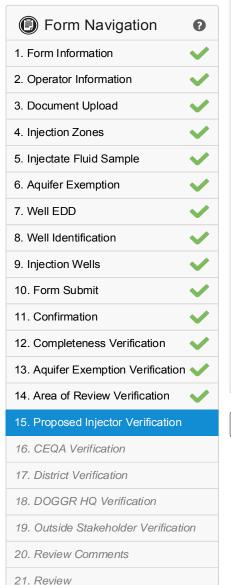
Back

Next





Form ID: 54898745



				▼ Advanced Fil	▼ Advanced Filtering Action		earch
	API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions \$
	007-58216	SC	North Well S75	Active	4,751	Confirmed	Actions -
	001-08808	SC	Well A	Active	2,889	Confirmed	Actions -
√		SC	Well #12	Proposed	3,219		Actions
	001-90210	SC	NW234G	Active	4,890		Actions
	001-07083	SC	B12	Active	4,997		Actions
✓		SC	Gas SW 34	Proposed	3,110		Actions
✓		SC	Little Lu Valley #22	Proposed	1,776		Actions
	001-90210	WD	MGS2 SOL	Active	6,907		Actions
	001-07083	WD	Little Lu Valley #21	Plugged	5,215		Actions
	001-06961	WD	E12	Active	2,134		Actions

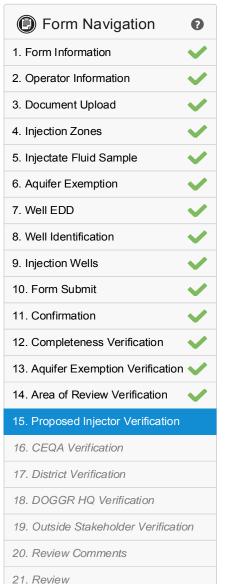
Back

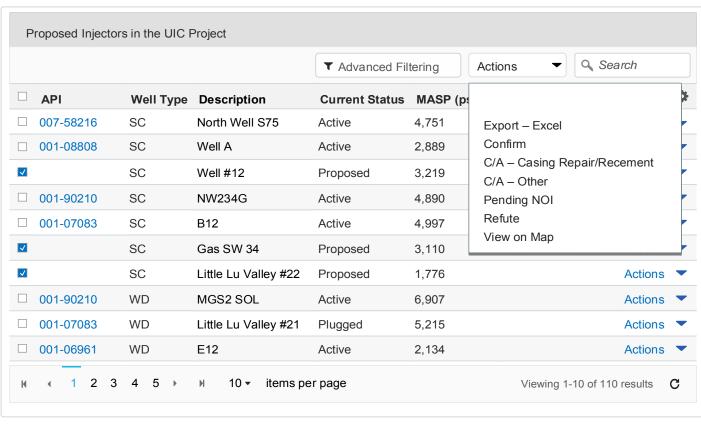
Next





Form ID: 54898745





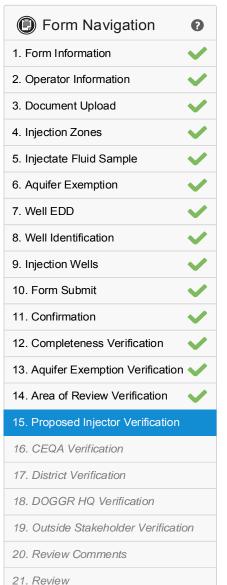
Back

Next





Form ID: 54898745



				▼ Advanced Filtering Actions		tions 🔻 🔍 Se	S ▼ Q Search	
	API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions \$	
	007-58216	SC	North Well S75	Active	4,751	Confirmed	Actions -	
	001-08808	SC	Well A	Active	2,889	Confirmed	Actions ¬	
√		SC	Well #12	Proposed	3,219	Pending NOI	Actions	
	001-90210	SC	NW234G	Active	4,890		Actions \	
	001-07083	SC	B12	Active	4,997		Actions	
√		SC	Gas SW 34	Proposed	3,110	Pending NOI	Actions	
√		sc	Little Lu Valley #22	Proposed	1,776	Pending NOI	Actions ¬	
	001-90210	WD	MGS2 SOL	Active	6,907		Actions \	
	001-07083	WD	Little Lu Valley #21	Plugged	5,215		Actions ¬	
	001-06961	WD	E12	Active	2,134		Actions •	

Back

Next





Form ID: 54898745



				▼ Advanced Filtering Ac		tions Q Search	
	API	Well Type	Description	Current Status	MASP (psi)	Review Decision	Actions \$
	007-58216	SC	North Well S75	Active	4,751	Confirmed	Actions -
	001-08808	SC	Well A	Active	2,889	Confirmed	Actions -
		SC	Well #12	Proposed	3,219	Pending NOI	Actions
✓	001-90210	SC	NW234G	Active	4,890	Confirmed	Actions
√	001-07083	SC	B12	Active	4,997	Confirmed	Actions
		SC	Gas SW 34	Proposed	3,110	Pending NOI	Actions
		SC	Little Lu Valley #22	Proposed	1,776	Pending NOI	Actions
√	001-90210	WD	MGS2 SOL	Active	6,907	Confirmed	Actions
√	001-07083	WD	Little Lu Valley #21	Plugged	5,215	Confirmed	Actions
√	001-06961	WD	E12	Active	2,134	Confirmed	Actions

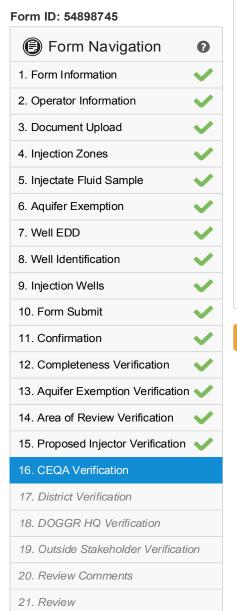
Back

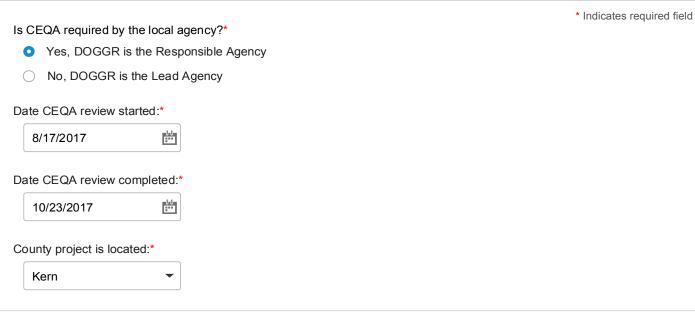
Next



Next

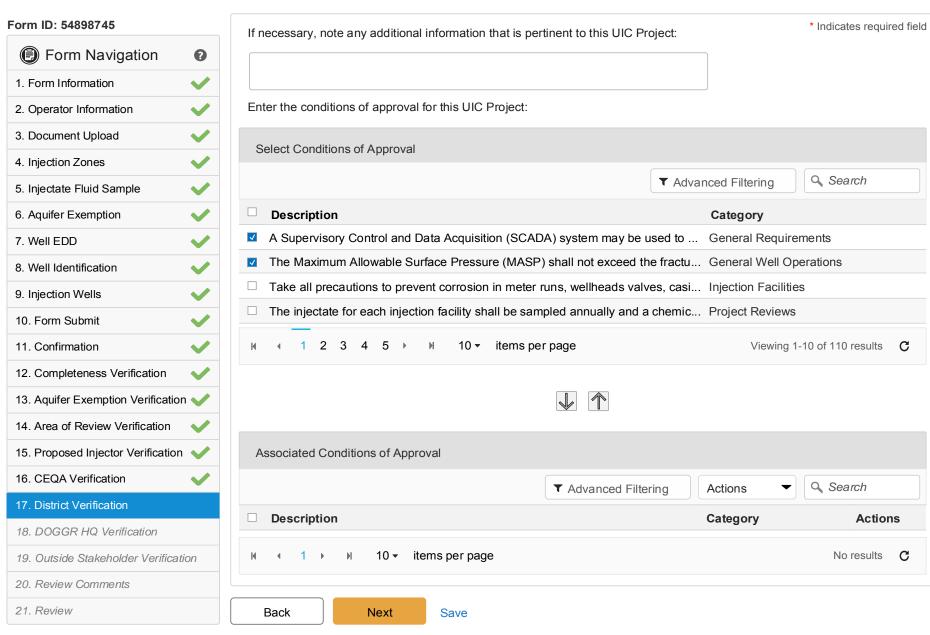








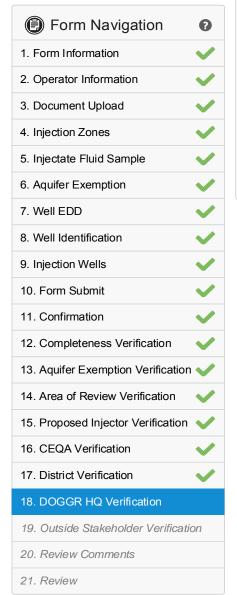








Form ID: 54898745

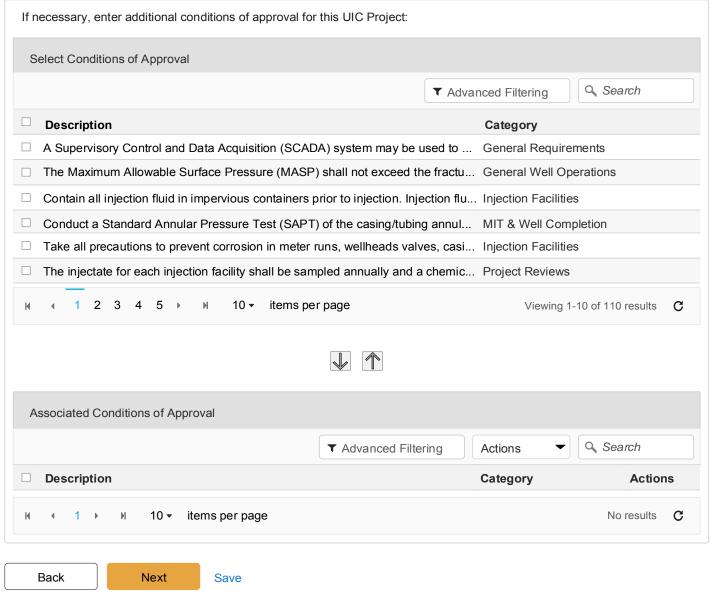


Has the correct documentation been included in this UIC project application (well data, aquifer exemption, etc.)?*	* Indicates required field
○ Yes ○ No	
Has a final map of the project been uploaded and included in this application? If not, return to the Document Upload step and upload the document.* Yes No	
Is the information included in this application for injection approval sufficient to make a determination about the approval of the UIC project?*	
○ Yes ○ No	





Form ID: 54898745 Form Navigation 0 1. Form Information 2. Operator Information 3. Document Upload 4. Injection Zones 5. Injectate Fluid Sample 6. Aquifer Exemption 7. Well EDD 8. Well Identification 9. Injection Wells 10. Form Submit 11. Confirmation 12. Completeness Verification 13. Aguifer Exemption Verification 14. Area of Review Verification 15. Proposed Injector Verification 16. CEQA Verification 17. District Verification 18. DOGGR HQ Verification 19. Outside Stakeholder Verification 20. Review Comments 21. Review







Form ID: 54898745



Has the correct documentation been included in this UIC project application (well data, aquifer exemption, etc.)?*

Yes No

Has a final map of the project been uploaded and included in this application? If not, return to the Document Upload step and upload the document.*

Yes No

Is the information included in this application for injection approval sufficient to make a determination about the approval of the UIC project?*

Yes No





* Indicates required field

Form ID: 54898745 Enter the date the application for injection approval was submitted to the State of California Water Resources Control Board (SWRCB).* Form Navigation 0 J.J. 1. Form Information 2. Operator Information Enter the date concurrence was received from the SWCRB.* 3. Document Upload 4. Injection Zones Has the document been uploaded and included in this application? If not, return to the 5. Injectate Fluid Sample Document Upload step and upload the document.* 6. Aquifer Exemption ○ Yes ○ No 7. Well EDD Enter the postmark date notification was sent to offset operators (if any): 8. Well Identification 9. Injection Wells 10. Form Submit Enter the start date of the newspaper publication period for the application request.* 11. Confirmation 12. Completeness Verification Have the documents provided by outside agencies and public comments been uploaded and included in this application? If not, return to the Document Upload step and upload the 13. Aguifer Exemption Verification document.* ○ Yes ○ No 14. Area of Review Verification 15. Proposed Injector Verification Have public comments been received that require DOGGR's response?* 16. CEQA Verification ○ Yes ○ No 17. District Verification Enter the date of the public hearing (if applicable). 18. DOGGR HQ Verification ... 19. Outside Stakeholder Verification 20. Review Comments 21. Review Back Next Save





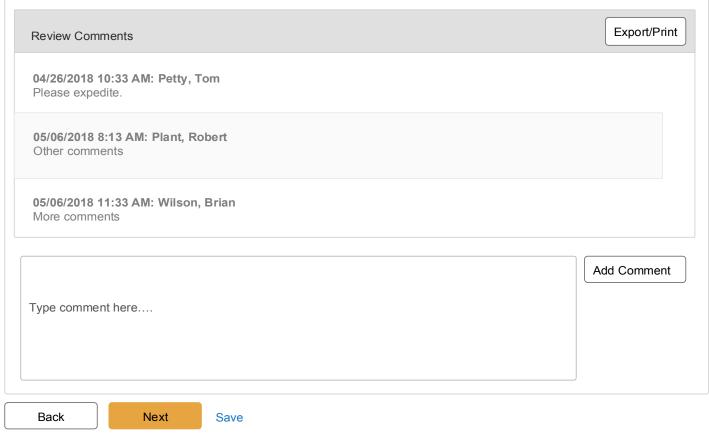
* Indicates required field Form ID: 54898745 Enter the date the application for injection approval was submitted to the State of California Water Resources Control Board (SWRCB).* Form Navigation 0 J.J. 01/13/2016 1. Form Information 2. Operator Information Enter the date concurrence was received from the SWCRB.* 3. Document Upload 04/28/2016 4. Injection Zones Has the document been uploaded and included in this application? If not, return to the 5. Injectate Fluid Sample Document Upload step and upload the document.* 6. Aquifer Exemption Yes \(\) No 7. Well EDD Enter the postmark date notification was sent to offset operators (if any): 8. Well Identification 02/09/2017 9. Injection Wells 10. Form Submit Enter the start date of the newspaper publication period for the application request.* 11. Confirmation 02/09/2017 12. Completeness Verification Have the documents provided by outside agencies and public comments been uploaded and included in this application? If not, return to the Document Upload step and upload the 13. Aguifer Exemption Verification document.* Yes \(\cap \) No 14. Area of Review Verification 15. Proposed Injector Verification Have public comments been received that require DOGGR's response?* 16. CEQA Verification Yes \(\) No 17. District Verification Enter the date of the public hearing (if applicable). 18. DOGGR HQ Verification ... 02/09/2017 19. Outside Stakeholder Verification 20. Review Comments 21. Review Back Next Save





Form ID: 54898745

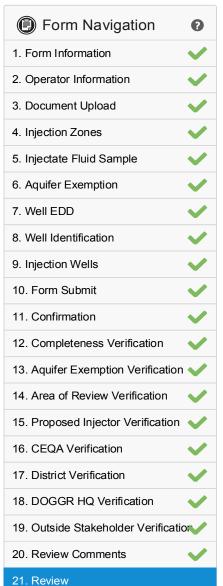


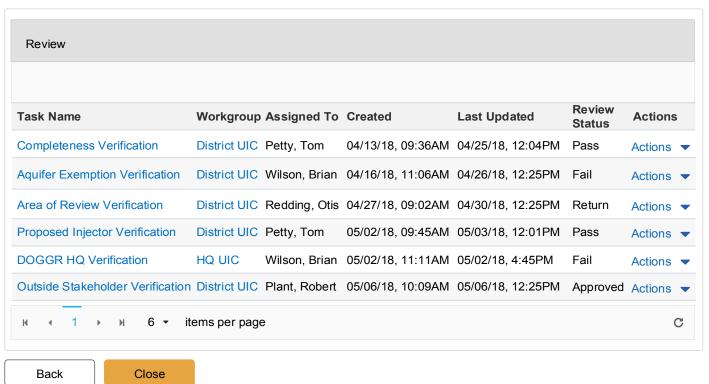






Form ID: 54898745







Questions



