



User Reference Guide

Underground Injection Control
Module 2 – Submit Application for Injection
Approval

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COURSE OVERVIEW

Course Description

The Underground Injection Control course provides instruction on the process of submission of Applications for Injection Approval, Analytical Sample data, and Underground Injection Control Data in the WellSTAR system.

Process Flow

The end-to-end business process for **Submit Application for Injection Approval** covers the following:

- **Submit New Application for Injection Project**
- **Modify Existing Injection Project**
- **Merge Existing Injection Projects**

1 SUBMIT NEW APPLICATION FOR INJECTION PROJECT

Form used to apply for injection approval.

Lesson Objectives:

- Submit Application for Injection Approval Form

1.1 Submit Application for Injection Approval Form

The screenshot shows the WellSTAR web application interface. The 'Forms' menu item is highlighted with a red box. Below the navigation bar, there is a 'Home' section with a 'Help' button. A navigation menu includes 'My Tasks', 'Tasks', 'Alerts', 'Online Forms', 'Forms In Progress', and 'Forms Submitted'. A table lists various forms with columns for 'Form Name', 'Form Category', 'Purpose', 'Version', and 'Count'. The 'Application for Injection Approval' form is highlighted with a red box. The table also includes pagination controls and a footer with copyright information.

| Form Name | Form Category | Purpose | Version | Count |
|---|---------------|---|---------|-------|
| 110BQ Quarterly Water Injection | Production | Allows Operators to report water injection data on a quarterly basis | 1 | 5 |
| 110FQ Quarterly Other Water Allocation | Production | Report quarterly water allocation data | 1 | 1 |
| 110Q Quarterly Water Production | Production | Allows Operators to report water production data on a quarterly basis | 1 | 1 |
| Application for Injection Approval | UIC | Online Form used to create or update an UIC Project. | 1 | 16 |
| Assessment Control | Production | Used to apply assessment rate to oil and gas volumes for the year. | 1 | 4 |
| Bond Information | Bond | Create a bond | 2 | 55 |
| Bond Release Request | Bond | Request a bond release | 1 | 45 |

| Step | Action | Required Fields |
|------|--|-----------------|
| 1. | From the home screen click on Forms . | |
| 2. | Click on Application for Injection Approval . | |

Form Information

Please enter information below.

* Indicates required field

Form Name

Application for Injection Approval

Application Type *

New Project
 Modify Project
 Merge Projects

Organization *

Berry Petroleum Company, LLC (B3930) - Bakersfield, CA ▼

Project Type *

Water Flood ▼

Project Injectate Type *

Water ▼

Project Injectate TDS *

35,100.00 ▲▼

Description

KND Temblor WF

All comments are discoverable records, open to public review.

| Step | Action | Required Fields |
|------|--|------------------------|
| 1. | Select the New Project radio button. | Application Type |
| 2. | Select the organization you are submitting the application on behalf of. | Organization |
| 3. | Select what type of project it is from the Project Type dropdown. | Project Type |
| 4. | Select the injectate type from the Project Injectate Type dropdown. | Project Injectate Type |
| 5. | Enter the Injectate TDS amount in the Project Injectate TDS text box. | Project Injectate TDS |
| 6. | Enter a description of the project in the Description text box. It is recommended to enter the field name, injection zone name, and project type. | |
| 7. | Click the Save & Continue button. | |

Operator Information

Please confirm the correct Organization has been selected, and designate contact(s) with their correct role. By default, the Organization's Agent and the form submitter are selected as contacts. * Indicates required field

Organization Name Anacapa Oil Corporation (A2500) **Type of Organization** Corporation

Organization Primary Address
5403 Franklin Rd.
Yuba City, CA 95992

Organization Primary Phone Number **Ext**

Contacts

| Name | Phone Number | Email | Role | Actions |
|--------------|--------------|----------------------------------|-----------|---------|
| Mykal Stoner | | mykal.stoner@conservation.ca.gov | Submitter | |
| | | | Agent | |

Add Contact x

* Indicates required field

Is this contact already in WellSTAR?

Contact Role *
[Dropdown]

Find Person *
[Dropdown]

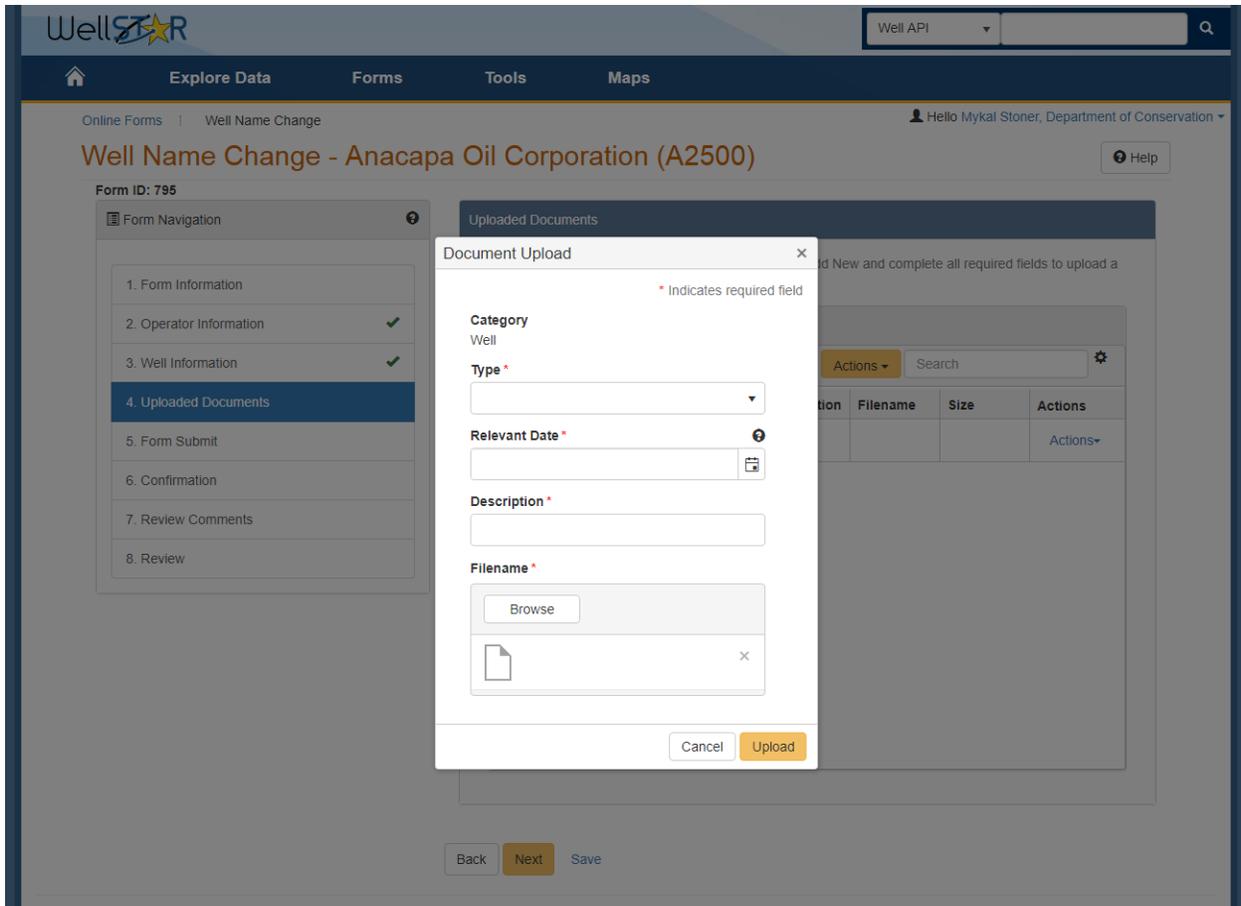
Contact Name
[Text Field]

Phone Number
[Text Field]

Email
[Text Field]

Cancel Save

| Step | Action | Required Fields |
|------|---|-----------------------------|
| 1. | Click on Actions drop down. | |
| 2. | Select Add Contact . | |
| 3. | If this contact is already in WellSTAR then make sure the box is checked. | |
| 4. | Enter contact information. | Contact Role Find Person |
| 5. | Click Save button. | |
| 6. | Click Next button. | |



| Step | Action | Required Fields |
|------|---|--|
| 1. | Click on Actions drop down. | |
| 2. | Select Add New . | |
| 3. | Enter Proposed document information. | Type Relevant Date Description Filename |
| 4. | Click Browse button and select file. | |
| 5. | Click Upload button. | |
| 6. | Click Next button. | |

Injection Zone
✕

* Indicates required field

Required Zone Data

Zone Name *

Temblor

This is a zone of significance Zone fluid sample is uploaded ?

| | | |
|--|--|--|
| Injectate Type * | Injectate TDS (mg/L) * | Fluid Grad (Psi/ft) * |
| <div style="border: 1px solid gray; padding: 2px;">Water</div> | <div style="border: 1px solid gray; padding: 2px;">35100</div> | <div style="border: 1px solid gray; padding: 2px;">.43</div> |
| Baseline Zone TDS (mg/L) * | Permeability (mD) * | Porosity (%) * |
| <div style="border: 1px solid gray; padding: 2px;">18000</div> | <div style="border: 1px solid gray; padding: 2px;">265</div> | <div style="border: 1px solid gray; padding: 2px;">19</div> |
| Fracture Grad (Psi/ft) * | Initial Pressure (Psi) * | Max. Water (bbl/day) * |
| <div style="border: 1px solid gray; padding: 2px;">0.82</div> | <div style="border: 1px solid gray; padding: 2px;">3540</div> | <div style="border: 1px solid gray; padding: 2px;">30000</div> |

Other Zone Data

| | | |
|---|---|--|
| Upper Confining Point (ft) | Lower Confining Point (ft) | Avg. Net Thickness (ft) |
| <div style="border: 1px solid gray; padding: 2px;">1200</div> | <div style="border: 1px solid gray; padding: 2px;">1300</div> | <div style="border: 1px solid gray; padding: 2px;">100</div> |
| Areal Extent (Acre) | Reservoir Temperature (F°) | Oil Saturation (%) |
| <div style="border: 1px solid gray; padding: 2px;"></div> | <div style="border: 1px solid gray; padding: 2px;">212</div> | <div style="border: 1px solid gray; padding: 2px;">68</div> |
| Water Saturation (%) | Gas Saturation (%) | Oil Gravity (Deg. API) |
| <div style="border: 1px solid gray; padding: 2px;">32</div> | <div style="border: 1px solid gray; padding: 2px;">0</div> | <div style="border: 1px solid gray; padding: 2px;">36</div> |
| Oil Viscosity (cP) | Gas Gravity | |
| <div style="border: 1px solid gray; padding: 2px;">.65</div> | <div style="border: 1px solid gray; padding: 2px;"></div> | |

Cancel
Save

| Step | Action | Required Fields |
|------|------------------------------------|--|
| 1. | Click on Actions drop down. | |
| 2. | Select Add Injection Zone . | |
| 3. | Enter injection zone information. | Zone Name Injectate Type Injectate TDS Fluid Grad (Psi/ft) Baseline Zone TDS (mg/l) Permeability (mD) Porosity (%) Fracture Grad (psi/ft) Initial Pressure (Psi) Max. Water (bbl/day) |
| 4. | Click Save button. | |
| 5. | Click Next button. | |

Aquifer Exemption

Please enter information below.

* Indicates required field

Does any injection zone include a USDW? ⓘ *

Yes No

Is there an aquifer exemption in process? *

Yes No

Please provide a justification: *

- Injection zone fluid is over 10,000 ppm TDS
- Aquifer Exempted
- Injectate water quality is equal to, or better, than the injection zone(s)

| Step | Action | Required Fields |
|------|---|---|
| 1. | Select whether the injection zone includes a USDW. | Does any injection zone include a USDW? |
| 2. | Select whether an aquifer exemption is in process. | Is there an aquifer exemption in process? |
| 3. | If the injection zone includes a USDW provide a justification | Please provide a justification |
| 4. | Click Next button. | |

Well EDD

You have the option of using a file to input data on this form. If you would like to do so, select "Yes" below.

* Indicates required field

Do you wish to submit Application for Injection Approval data using an Electronic Data Deliverable (EDD) template? *

Yes No

Step 1: [Download the EDD template.](#)

Step 2: Fill out all fields in the template.

Step 3: Upload the completed EDD.

Browse...

Click Next to upload EDD. See template for specific instructions on filling out the fields.

Note: Your EDD may take some time to populate in this form. If you would like to return later, you can save and close, then visit the Forms in Progress section of your landing page to resume editing this form.

| Step | Action | Required Fields |
|------|--|--|
| 1. | Select whether you will be using an EDD template to Enter data. | Do you wish to submit Application for Injection Approval data using an Electronic Data Deliverable (EDD) template? |
| 2. | If yes, click on the Download the EDD template hyperlink. | |
| 3. | Fill out the template and save the file on your computer. | |
| 4. | Click on the Browse button and select your file. | |
| 5. | Click Next button. | |

Indicate the method employed to determine the wells included in the Area of Review ⓘ *

- Zone of Endangering Influence
- ¼ Mile Radius

| Advanced Filtering <input type="text" value="Search"/> ⚙ | | | | | |
|--|------------|-------------------------|-------------|--------------|---------------------|
| <input type="checkbox"/> | API | Operator | Designation | Current Type | Current Stat... |
| <input type="checkbox"/> | 0409520294 | Anacapa Oil Corporation | Bulkley 2 | Oil & Gas | Cancelled |
| <input checked="" type="checkbox"/> | 0411320117 | Anacapa Oil Corporation | Rhinehart 1 | Oil & Gas | Cancelled |
| <input checked="" type="checkbox"/> | 0409520991 | Anacapa Oil Corporation | Church 6 | Oil & Gas | Cancelled |
| <input type="checkbox"/> | 0410120324 | Anacapa Oil Corporation | Brugman 2 | Gas | Cancelled |
| <input checked="" type="checkbox"/> | 0410120068 | Anacapa Oil Corporation | Giusti 1 | Oil & Gas | Cancelled |
| <input type="checkbox"/> | 0401320081 | Anacapa Oil Corporation | Souza 1 | Gas | Plugged & Abandoned |

⏪ ⏩ 1 2 3 4 ▶ ▶▶
20 items per page
🔄

Viewing 1 - 20 from 65 results

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⏵

| Advanced Filtering <input type="text" value="Search"/> ⚙ | | | | | | | | |
|--|------------|-------------------------|-------------|-----------|-----------|---------|----------|--|
| <input type="checkbox"/> | API | Oper... | Desi... | Curr... | Curr... | Plan... | Pool ... | Actions |
| <input type="checkbox"/> | 0411320117 | Anacapa Oil Corporation | Rhinehart 1 | Oil & Gas | Cancelled | | | Actions <div style="border: 1px solid gray; padding: 5px; margin-top: 5px;"> Select Planned Use Select Pool Name </div> |
| <input type="checkbox"/> | 0410120324 | Anacapa Oil Corporation | Brugman 2 | Gas | Cancelled | | | Actions |

| Step | Action | Required Fields |
|------|---|--|
| 1. | Select the method used to determine the Area of Review. | Indicate the method employed to determine the wells included in the Area of Review |
| 2. | Select the boxes next to the existing wells associated to the project and click the down arrow button. | |
| 3. | In the bottom table locate any wells that will be converted to injection in the project and click the Actions drop down and select planned use. | Planned Use Pool Name |
| 4. | Click Next button. | |

Planned Well
✕

* Indicates required field

Well Type *

Water Flood ▼

Description *

Mykal 34

| | | | | |
|----------------|-----------------|--------------|----------------|--------------|
| Section | Township | Range | B&M | Field |
| 32 ▼ | 30 ▼ S ▼ | 24 ▼ E ▼ | MD ▼ | Elk Hills ▼ |

County

Kern ▼

Latitude *

35.27934

Longitude * ?

-119.42347

Anticipated Injection Rate *

30000

Anticipated Surface Injection Pressure *

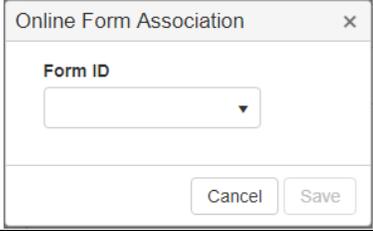
500

This is a directional well

This is a horizontal well

Cancel
Save

| Step | Action | Required Fields |
|------|---|--|
| 1. | Input well information for proposed injection wells that have not been drilled yet. | Well Type Description Lat/Long Anticipated Inj. Rate Anticipated Surf. Inj. Pressure |
| 2. | Click Save button. | |
| 3. | Click Next button. | |

| Step | Action | Required Fields |
|------|--|-----------------|
| 1. | Under Online Form Association click on Actions drop down. | |
| 2. | Select Add Form . | |
| 3. | Select associated form from Form ID drop down.  | |
| 4. | Click Save button. | |
| 5. | Under Comments add comments as needed. | |

Acknowledgement

Submitter

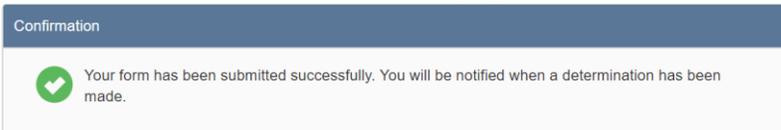
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete. *

Form Submit Preview

Click the button below to preview your submission summary.

[Save](#)

| | | |
|----|---|---------------------------|
| 6. | Under Acknowledgment click the check box to certify the form submission. | Acknowledgement check box |
| 7. | Click Submit button. | |
| 8. | Click Close button on confirmation page. | |



| | | | | | | | |
|--------------------------------|------------------------------|-------------|----------------------------|--------------|------------|------------|----------|
| Completeness Verification Task | Berry Petroleum Company, LLC | In Progress | Inland District UIC Review | Mykal Stoner | 03/22/2018 | 03/14/2018 | Actions▼ |
|--------------------------------|------------------------------|-------------|----------------------------|--------------|------------|------------|----------|

| Step | Action | Required Fields |
|------|---|-----------------|
| 1. | From the home screen click on the task name Completeness Verification Task (this is a district review workgroup) | |
| 2. | Click the Edit button. | |
| 3. | Under the Assigned To drop down select your name. | |
| 4. | Click Save button. | |
| 5. | Add any comments needed for the task. | |
| 6. | Under the Form section, click on the form name Application for Injection Approval . | |

Completeness Verification

Please enter information below.

* Indicates required field

Has the Operator submitted the required information, including relevant well data? *

Yes No

Do the uploaded files match the indicated document title? *

Yes No

| Step | Action | Required Fields |
|------|---|--|
| 1. | After reviewing the submitted application, select whether the application is complete and all required information is included. | Has the Operator submitted the required information, including relevant well data? |
| 2. | Select whether the uploaded documents match the indicated document titles. | Do the uploaded files match the indicated document title? |
| 3. | Click Next button. | |

Aquifer Exemption Verification

Please enter information below.

* Indicates required field

Does any injection zone in the area include a USDW? *

Yes No

Does analysis of the injection zone(s) indicate that the fluid is more than 10,000 ppm TDS? *

Yes No

Does this UIC Project require an aquifer exemption? *

Yes No

Do any of the proposed injection zones already have an aquifer exemption? *

Yes No

Is an aquifer exemption being developed? *

Yes No

| Step | Action | Required Fields |
|------|--|--|
| 1. | Select the yes or no radio buttons to answer the inquiries about the presence of USDWs and whether an aquifer exemption is needed. | <p>Does any injection zone in the area include a USDW?</p> <p>Does analysis of the injection zone(s) indicate that the fluid is more than 10,000 ppm TDS?</p> <p>Does this UIC Project require an aquifer exemption? (if yes is selected the next question is prompted)</p> <p>Do any of the proposed injection zones already have an aquifer exemption? (if no is selected the next question is prompted)</p> <p>Is an aquifer exemption being developed? (if yes is selected more questions are prompted, see below)</p> |

Enter the date the presentation was made to the State Water Resources Control Board (SWRCB). *

Enter the date the proposed aquifer exemption was submitted to the SWRCB. *

Enter the date concurrence was received from the SWRCB. *

Enter the dates for the public comment period. (Start) *

Enter the dates for the public comment period. (Finish) *

Enter the public hearing date, time, and location information.

Enter the date the proposed aquifer exemption was submitted to the US Environmental Protection Agency (EPA) Region 9. *

Enter the date the approval was received from US EPA Region 9. *

Please return to Step 3. Document Upload and verify the correct data supporting this decision has been uploaded.

Explain the reason(s) for determining whether or not this UIC project application requires an aquifer exemption. An example might be the water sample has more than 10,000 ppm TDS.

All comments are discoverable records, open to public review.

| Step | Action | Required Fields |
|------|--|--|
| 1. | Enter all data about the current aquifer exemption | All required dates for the aquifer exemption information |
| 2. | Provide a reason for determining whether an aquifer exemption is needed. | |
| 3. | Click Next button. | |

Area of Review Verification

* Indicates required field

Does the uploaded documentation clearly describe how the Operator calculated the ZEI? *

Yes No

Is the ¼ mile radius sufficient for this project? *

Yes No

Using the ZEI calculation, does the DOGGR determined AOR differ from the one provided by the Operator? *

Yes No

| API | Opera... | Desig... | Curre... | Curre... | Pool ... | Revie... | Actions |
|------------|-------------------------|-------------|----------|---------------------|----------|----------|---------|
| 0401320081 | Anacapa Oil Corporation | Souza 1 | Gas | Plugged & Abandoned | | | Actions |
| 0411320055 | Anacapa Oil Corporation | Hernandez 1 | Gas | Plugged & Abandoned | | | Actions |
| 0411320118 | Anacapa Oil Corporation | Zipperian 1 | Gas | Plugged & Abandoned | | | Actions |

20 items per page Viewing 1 - 3 from 3 results

- Add Notes
- Confirm
- Not in AOR
- C/A – Casing Repair/Recement
- C/A – Plug/Abandon
- C/A – Replug
- C/A – Other
- View on Map

| Step | Action | Required Fields |
|------|--|---|
| 1. | Select whether the Operator described the calculated ZEI and whether the DOGGR determined AOR differ from the Operator determined one. | Does the uploaded documentation clearly describe how the Operator calculated the ZEI? Using the ZEI calculation, does the DOGGR determined AOR differ from the one provided by the Operator? |
| 2. | After reviewing the wells within the AOR, click the Actions dropdown and select one of the review options. | |
| 3. | Click Next button. | |

Proposed Injector Verification

* Indicates required field

Proposed Injectors in the UIC Project

Advanced Filtering
Actions ▾
Search
⚙

| <input type="checkbox"/> | API | Pool ... | Well T... | Descr... | Curre... | MASP... | Revie... | Actions |
|--------------------------|-----|----------|-----------|-------------|--------------|---------|----------|-----------|
| <input type="checkbox"/> | | | WF | Mykal 34 | Propose d | | | Actions ▾ |

- Add Notes
- Confirm
- Enter MASP
- Enter Injection Rate
- C/A – Casing Repair/Recement
- C/A – Other
- Pending NOI
- Refute

⏪ ⏩ 1 ⏪ ⏩
20 ▾ items per page
Viewing 1 - 3 from 3 results
🔄

| Step | Action | Required Fields |
|------|---|-----------------|
| 1. | After reviewing the proposed injection wells, click the Actions dropdown and select one of the review options. | |
| 2. | Click Next button. | |

CEQA Verification

Please enter information below.

* Indicates required field

Is CEQA required by the local agency? *

Yes, DOGGR is the Responsible Agency

No, DOGGR is the Lead Agency

Date CEQA review started: *

2/20/2018



Date CEQA review completed: *

2/23/2018



County project is located: *

Kern



| Step | Action | Required Fields |
|------|---------------------------------------|--|
| 1. | Fill out the CEQA verification steps. | Is CEQA required by the local agency? Date CEQA review started Date CEQA review completed County project is located |
| 2. | Click Next button. | |

Select Conditions of Approval

Advanced Filtering Search

| <input type="checkbox"/> | Description | Category |
|-------------------------------------|--|-------------------------|
| <input checked="" type="checkbox"/> | All wellheads shall have an accurate, operating pressure gauge or pressure recording device available at all times. The gauge or device shall be either permanently affixed to the wellhead, or the wellhead shall be equipped for the installation and operation of such a gauge or device. Permanently affixed gauges shall be calibrated every 6 months, and portable gauges shall be calibrated every 2 months. Evidence of such calibration shall be made available to the Division upon request. | General Requirements |
| <input checked="" type="checkbox"/> | The project consists of up to (NUMBER OF INJECTORS) injection wells located in (LEASE NAME IF APPLICABLE), (AREA NAME) area in (FIELD NAME) field, (SECTION/s, TOWNSHIP & RANGE). The anticipated daily (TYPE OF FLUID) injection rate is (TOTAL DAILY INJECTION RATE) and the maximum cumulative volume is (CUMULATIVE VOLUME) barrels for the approved project duration of (PROJECT LIFE) years. | General Well Operations |



Conditions of Approval

Advanced Filtering Actions Search

| <input type="checkbox"/> | Description | Category | Actions |
|--------------------------|---|----------------------|--|
| <input type="checkbox"/> | All wellheads shall have an accurate, operating pressure gauge or pressure recording device available at all times. The gauge or device shall be either permanently affixed to the wellhead, or the wellhead shall be equipped for the installation and operation of such a gauge or device. Permanently affixed gauges shall be calibrated every 6 months, and portable gauges shall be calibrated every 2 months. Evidence of such calibration shall be made available to the | General Requirements | Actions▼ Edit Record Remove Record Move Down Move Up |

| Step | Action | Required Fields |
|------|---|-----------------|
| 1. | Select the check boxes next to the conditions of approval for the project and click the down arrow button. The Actions dropdown can be used to edit the conditions selected. | |
| 2. | Click Next button. | |

DOGGR HQ Verification

Grid Instructions

* Indicates required field

Has the correct documentation been included in this UIC project application(well data, aquifer exemption, etc.)?  *

Yes No

Has a final map of the project been uploaded and included in this application?. If not, return to the Document Upload step and upload the document.  *

Yes No

Is the information included in this application for injection approval sufficient to make a determination about the approval of the UIC project?  *

Yes No

| Step | Action | Required Fields |
|------|---|---|
| 1. | If part of the HQ verification, select whether the application is complete and a determination can be made. | <p>Has the correct documentation been included in this UIC project application(well data, aquifer exemption, etc.)?</p> <p>Has a final map of the project been uploaded and included in this application?. If not, return to the Document Upload step and upload the document.</p> <p>Is the information included in this application for injection approval sufficient to make a determination about the approval of the UIC project?</p> |
| 2. | Select the conditions of approval. | |
| 3. | Click the down arrow button. | |
| 4. | Click Next button. | |

Outside Stakeholder Verification

Please enter information below.

* Indicates required field

Enter the date the application for injection approval was submitted to the State of California Water Resources Control Board (SWRCB). *

12/13/2017 

Enter the date concurrence was received from the SWCRB. *

3/9/2018 

Has the document been uploaded and included in this application? If not, return to the Document Upload step and upload the document. *

Yes No

Enter the postmark date notifications were sent to offset operators (if any):

12/11/2017 

Enter the start date of the newspaper publication period for the application request. *

3/9/2018 

Have the documents provided by outside agencies and public comments been uploaded and included in this application? If not, return to the Document Upload step and upload the document. *

Yes No

Have public comments been received that require DOGGR's response? *

Yes No

Enter the date of the public hearing (if required).



| Step | Action | Required Fields |
|------|---|---|
| 1. | After the application has been submitted and reviewed by the Water Boards, fill out the outside stakeholder verification. | All fields on the page except: Postmark date to offset operators Date of the public hearing |
| 2. | Click Next button. | |

Review Comments

Comments

items per page

No results to display

| Step | Action | Required Fields |
|------|-------------------------------------|-----------------|
| 3. | Click on comments text box . | |
| 4. | Enter comments . | |
| 5. | Click Add button. | |
| 6. | Click Next button. | |

1.2 Modify Existing Injection Project

WellSTAR

Well API

Home

Explore Data **Forms** Tools Maps

Hello Mykal Stoner, Department of Conservation

Home

My Tasks Tasks Alerts **Online Forms** Forms In Progress Forms Submitted

Advanced Filtering Search

| Form Name | Form Category | Purpose | Version | Count |
|---|---------------|---|---------|-------|
| 110BQ Quarterly Water Injection | Production | Allows Operators to report water injection data on a quarterly basis | 1 | 5 |
| 110FQ Quarterly Other Water Allocation | Production | Report quarterly water allocation data | 1 | 1 |
| 110Q Quarterly Water Production | Production | Allows Operators to report water production data on a quarterly basis | 1 | 1 |
| Application for Injection Approval | UIC | Online Form used to create or update an UIC Project. | 1 | 16 |
| Assessment Control | Production | Used to apply assessment rate to oil and gas volumes for the year. | 1 | 4 |
| Bond Information | Bond | Create a bond | 2 | 55 |
| Bond Release Request | Bond | Request a bond release | 1 | 45 |

20 items per page Viewing 1 - 20 from 28 results

© 2017 - WellSTAR | Privacy Policy

| Step | Action | Required Fields |
|------|--|-----------------|
| 1. | From the home screen click on Forms . | |
| 2. | Click on Application for Injection Approval . | |

Form Information

Please enter information below.

* Indicates required field

Form Name

Application for Injection Approval

Application Type *

New Project
 Modify Project
 Merge Projects

Organization *

Anacapa Oil Corporation (A2500) - Yuba City, CA ▼

Project Code *

▼

Project Type *

Water Flood ▼

Project Injectate Type *

Water ▼

Project Injectate TDS *

35,100.00 ▲▼

Description

KND Temblor WF

All comments are discoverable records, open to public review.

This project's status requires an update

Reason for status update: *

Project approval is rescinded ▼

Explain reason(s) for determining why the project's status requires an update: *

This project has been rescinded

| Step | Action | Required Fields |
|------|--|---|
| 1. | Select the Modify Project radio button. | Application Type |
| 2. | Select the organization you are submitting the application on behalf of. | Organization |
| 3. | Enter the project information. | Project Type Project Injectate Type Project Injectate TDS |
| 4. | Enter a description of the project in the Description text box. | |
| 5. | If the project's status requires an update check the box and enter information about the project status. | |
| 6. | Click the Save & Continue button. | |

1.3 Merge Existing Injection Projects

The screenshot shows the WellSTAR web application interface. At the top, there is a navigation bar with 'Home', 'Explore Data', 'Forms', 'Tools', and 'Maps'. The 'Forms' menu is highlighted with a red box. Below the navigation bar, the user is logged in as 'Hello Mykal Stoner, Department of Conservation'. The main content area displays a 'Home' section with tabs for 'My Tasks', 'Tasks', 'Alerts', 'Online Forms', 'Forms In Progress', and 'Forms Submitted'. A table of forms is displayed, with the 'Application for Injection Approval' form highlighted by a red box. The table has columns for 'Form Name', 'Form Category', 'Purpose', 'Version', and 'Count'.

| Form Name | Form Category | Purpose | Version | Count |
|---|---------------|---|---------|-------|
| 110BQ Quarterly Water Injection | Production | Allows Operators to report water injection data on a quarterly basis | 1 | 5 |
| 110FQ Quarterly Other Water Allocation | Production | Report quarterly water allocation data | 1 | 1 |
| 110Q Quarterly Water Production | Production | Allows Operators to report water production data on a quarterly basis | 1 | 1 |
| Application for Injection Approval | UIC | Online Form used to create or update an UIC Project. | 1 | 16 |
| Assessment Control | Production | Used to apply assessment rate to oil and gas volumes for the year. | 1 | 4 |
| Bond Information | Bond | Create a bond | 2 | 55 |
| Bond Release Request | Bond | Request a bond release | 1 | 45 |

| Step | Action | Required Fields |
|------|--|-----------------|
| 1. | From the home screen click on Forms . | |
| 2. | Click on Application for Injection Approval . | |

Form Information

Please enter information below.

* Indicates required field

Form Name

Application for Injection Approval

Application Type *

New Project
 Modify Project
 Merge Projects

Organization *

Anacapa Oil Corporation (A2500) - Yuba City, CA ▼

Project Code #1 *

▼

Project Code #2 *

▼

Project Type *

Water Flood ▼

Project Injectate Type *

Water ▼

Project Injectate TDS *

35,100.00 ▲▼

Description

KND Temblor WF

All comments are discoverable records, open to public review.

| Step | Action | Required Fields |
|------|--|---|
| 1. | Select the Merge Projects radio button. | Application Type |
| 2. | Select the organization you are submitting the application on behalf of. | Organization |
| 3. | Enter the project information. | Project Code #1 Project Code #2 Project Type Project Injectate Type Project Injectate TDS |
| 4. | Enter a description of the project in the Description text box. | |
| 5. | Click the Save & Continue button. | |

