1	Department of Conservation, Geologic Energy Management Division
2	Doug Ito STATE OIL AND GAS SUPERVISOR
3	715 P Street, MS 19-06 (Legal Office) Sacramento, California 95814
4	Telephone (916) 323-6733
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8	STATE OF CALIFORNIA
9	NATURAL RESOURCES AGENCY
10	DEPARTMENT OF CONSERVATION
11	GEOLOGIC ENERGY MANAGEMENT DIVISION
12	
13	
14	ORDER TO PAY A CIVIL PENALTY AND PERFORM REMEDIAL WORK
15	NO. 1484
16	
17	
18	Operator: Chevron U.S.A. Inc. (C5640)
19	Field Names: Kern River, Midway Sunset, Coalinga, and San Ardo
20	Counties: Kern County, Fresno County, and Monterey County
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	Order to Pay a Civil Penalty and Perform Remedial Work No. 1484

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Introduction

The State Oil and Gas Supervisor (Supervisor), acting through the Geologic Energy
Management Division (CalGEM), and under the authority of Division 3 of the Public Resources
Code (PRC; commencing with PRC section 3000) and title 14 of the California Code of
Regulations (Regulations), may impose a civil penalty on a person who violates any statutory
provision of the PRC, or any regulation that implements those statutory provisions. (PRC, §
3236.5.)

8 Based on CalGEM's records, Chevron U.S.A. Inc. (Operator) is the "operator" (as 9 defined in PRC, § 3009) and is responsible for the Wells identified on Attachment A, incorporated herein (the "Wells"). As described in more detail below, Operator has not 10 11 maintained compliance with applicable requirements for operation of the Wells. Operator's failure to comply with the Regulations poses a potential threat to life, health, property, and 12 13 natural resources and constitute violations requiring remedial work and for which the Supervisor has determined imposition of a civil penalty is appropriate. Therefore, pursuant to 14 15 PRC sections 3106, 3224, 3225, 3226, 3236.5, and 3270 and Regulations section 1777, the 16 Supervisor is ordering Operator to (1) perform remedial work to bring the Wells into compliance 17 and (2) pay an administrative civil penalty for the violations.

18 Attachment B, incorporated herein, contains a list of definitions and authorities that are
19 applicable to this Order.

Alleged Acts and Omissions

Based on CalGEM's records, at all times relevant to this Order, Operator was the
operator, as defined in PRC section 3009, of the Wells. On or about July 1, 2024, August 23,
2024, September 26, 2024, October 4, 2024, October 8, 2024, and October 16, 2024, CalGEM
conducted inspections of the Wells where the violations described below were observed and
documented on the Kern River field, Midway Sunset field, Coalinga field, and San Ardo field.
(Attachments C, D, E, F, G, H, I, J, K, L, M, and N, incorporated herein.)

27 CalGEM records reflect Operator has not maintained compliance with applicable
28 requirements for operation of the Wells. Operator's lack of adherence to the Regulations

poses a potential threat to life, health, property, and natural resources. The violations at issue
 are identified below.

A. <u>Failure to maintain production facilities in good condition and in a manner to prevent</u> <u>leakage or corrosion (Regulations, § 1777, subd. (a).)</u>

Operators are required to maintain production facilities in good condition and in a
manner to prevent leakage or corrosion and to safeguard life, health, property, and natural
resources and conduct operations in accordance with good oilfield practices. (Regulations, §
1777, subd. (a).)

9 During the inspections, CalGEM observed the following wellheads not being
10 maintained in a good condition and in a manner to prevent leakage or corrosion, in violation
11 of the Regulations, section 1777, subdivision (a):

ΑΡΙ	Well Designation		
0403039535	Tejon 147		
0402950866	Kern County Land Co. Lease 39 130-9		
0402922385	Tejon 16		
0403035193	3545R		
0403018200	Unspecified G-6222R		
0403013135	Unspecified G-6522		
0403013177	Unspecified G-6425		
0401925901	Claremont 2-G2		
0401922609	C-21		
0402956346	Junction 500		
0402954237	Unspecified 3-32A		

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As of the date of this Order, CalGEM has records demonstrating the violations at the
 Wells have been corrected.

B. Failure to Keep Well Cellar Drained (Regulations, § 1777, (c)(3).)

4 The well cellar is an excavated area around the wellhead that provides space for
5 equipment at the top of the wellbore. Operators are required to keep well cellars drained.
6 (Regulations, § 1777, subd. (c)(3).)

During the inspections, CalGEM observed fluids in the well cellar, in violation of Regulations, section 1777, subd. (c)(3), at the following Wells:

ΑΡΙ	Well Designation
0405300784	Rosenberg (NCT-1) 32
0405321974	Rosenberg (NCT-1) 166A

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violation has been corrected.

Civil Penalty/Remedial Work

A. Civil Penalty

Based on the foregoing Alleged Acts and Omissions and pursuant to PRC section

18 3236.5, by this Order the Supervisor imposes on Operator an administrative civil penalty

totaling seven thousand six hundred fifty dollars (\$7,650.00.) for the thirteen violations.

20 21	Violation Description	Number of Violations	Associated Civil Penalty per Violation	Civil Penalty Totals	
22	Regulations, § 1777, subd. (a)				
23	(Leaking Wellhead at Well	1	\$750.00	\$750.00	
24	0403039535)				
25	Regulations, § 1777, subd. (a)				
26	(Leaking Wellhead at Well	1	\$750.00	\$750.00	
27	0402954237)				
28					
		4			
	Order to Pay a Civil Penalty and Perform Remedial Work No. 1484				

Order to Pay a Civil Penalty and Perform Remedial Work No. 1484

1 Regulations, § 1777, subd. (a) 1 \$750.00 \$750.00 3 0402950866) 1 \$750.00 \$750.00 4 Regulations, § 1777, subd. (a) \$750.00 \$750.00 6 0402922385) 1 \$750.00 7 Regulations, § 1777, subd. (a) \$500.00 \$500.00 9 0403035193) 1 \$500.00 \$500.00 10 Regulations, § 1777, subd. (a) \$500.00 \$500.00 12 0403018200) 1 \$500.00 \$500.00 13 Regulations, § 1777, subd. (a) \$500.00 \$500.00 14 (Leaking Weilhead at Weil 1 \$500.00 \$500.00 15 0403018200) 1 \$500.00 \$500.00 14 (Leaking Weilhead at Weil 1 \$500.00 \$500.00 15 0403013135) 1 \$500.00 \$500.00 16 Regulations, § 1777, subd. (a) \$750.00 \$750.00 17 (Leaking Weilhead at Weil 1 \$750.00 \$750.00 18 0401925901) 1 \$750.0						
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27 0402956346)	25	Regulations, § 1777, subd. (a)				
0402736346)	26	(Leaking Wellhead at Well	1	\$750.00	\$750.00	
28	27	0402956346)				
	28			1		
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1	Regulations, § 1777, (c)(3).)				
2	(Fluids in the Well Cellar at Well	1	\$200.00	\$200.00	
3	0405300784)				
4	Regulations, § 1777, (c)(3).)				
5	(Fluids in the Well Cellar at Well	1	\$200.00	\$200.00	
6	0405321974)				
7			Total Civil		
8			Penalty:	\$7,650.00	
9					
10	For purposes of this Order, the Superviso	r considered relevant	circumstances w	hen establishing	
11	the amount of the administrative civil pe	enalty, including: char	acterizing the vic	plations as	
12	"minor" (as defined in PRC section 3236.5, subdivision (b)), the eight factors identified in PRC				
13	section 3236.5, subdivision (a), and the following: if the well is inside a health protection zone,				
14	as defined by Regulations section 1765.1, subdivision (b), environmentally sensitive, as defined				
15	by Regulations section 1760, (f), or critical well, as defined by Regulations section 1720, if oil				
16	was pooling on the ground, and if the violation has been resolved.				
17	B. <u>Remedial Work</u>				
18	Pursuant to PRC section 3224, the Supervisor hereby orders Operator to complete				
19	remedial work to come into compliance	e with Regulations sec	tion 1777, as outl	ined below in	
20	Operator's Required Actions.				
21	Opera	tor's Required Actions	<u>.</u>		
22	For the reasons stated herein, pursuant to PRC sections 3013, 3106, 3224, 3225, and				
23	3236.5, and Regulations section 1777, IT IS HEREBY ORDERED that Operator:				
24	1) Pay an administrative civil penalty of seven thousand six hundred fifty dollars				
25	(\$7,650.00); and				
26	2) In accordance with PRC s	ection 3224 and Regu	lations section 17	77 Operator is	
27	required to:				
28	a. Drain the well cella	rs, at the following We	lls:		
		6			
	Order to Pay a Civil Penalty and Perform Remed	iai Work NO. 1484			

	_			_
1		ΑΡΙ	Well Designation	
2		0405300784	Rosenberg (NCT-1) 32	
3		0405321974	Rosenberg (NCT-1) 166A	
4	To remit payment of	the civil penalt	y online, please visit	
5	https://www.govone.com/	PAYCAL/Home	/ <u>SelectAgency</u> and selec	t "California Department
6	of Conservation Geologic E	nergy Manage	ement Division," then follow	w the instructions on the
7	screen.			
8	To remit payment of	the civil penalt	y by mail, please send a c	check payable to
9	"Department of Conservati	on" to the follo [,]	wing address:	
10	Department o	of Conservation		
11	CalGEM, Attn	: Operational N	1anagement Unit	
12	715 P Street, N	AS 1803		
13	Sacramento,	California 95814	4	
14	Please include the C	perator name,	Order number, and phras	se "Oil and Gas
15	Environmental Remediation	Account" on t	he check itself.	
16	Upon performing the	required reme	dial work, please contact	James Wilson at
17	CalGEM's Northern District	/ia email at <u>Jar</u>	mes.Wilson@conservation.	<u>ca.gov</u> .
18		<u>Operate</u>	or's Appeal Rights	
19	Operator may appe	al this Order by	filing a timely written noti	ce of appeal with the
20	Director as described in Art	cle 6 (Appeals	and Review) of Division 3	of the PRC, commencing
21	with PRC section 3350. (PRC	2, §§ 3225, subc	d. (d).) If this Order is maile	d to you, the Director mus
22	receive the appeal within fi	fteen (15) days	from the date the Superv	visor mails the Order. To file
23	an appeal, a written notice	of appeal may	y be sent via U.S. mail to:	
24	Department o	of Conservation		
25	Director's Offi	ce of Appeals		
26	715 P Street, N	4S 19-06 (Legal	Office, Chief Counsel)	
27	Sacramento,	California 9581	4	
28				
			7	
	Order to Pay a Civil Penalty and F	ertorm Remedial V	WORK NO. 1484	

1 Or via electronic mail to:

OfficeofAppeals@conservation.ca.gov

If Operator files a timely written notice of appeal, Operator will be informed of the
appeal hearing date, time, and place. Following the hearing, Operator will receive a written
decision that affirms, sets aside, or modifies the appealed order.

If Operator does not file a timely written notice of appeal, or if the Order is affirmed
following an appeal, this Order will become a final order and CalGEM may contract for
performance of the work, pursuant to PRC section 3226, if, within 30 days of this Order,
Operator has not, in good faith, commenced the work ordered. Any costs incurred by
CalGEM to obtain compliance with this Order (which may include penalties and interest) will
constitute a lien against Operator's real or personal property per PRC section 3423. (PRC, §
3356.)

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Other Potential Actions to Enforce This Order

15 Failure to comply with Section IV (Operator's Required Actions) of this Order could 16 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for 17 any person who violates, fails, neglects, or refuses to comply with any of the provisions of the oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and 18 19 3236.3 authorize the Supervisor to seek for civil penalties and injunctive relief for failure to 20 comply with an order or for violations of any provision in Chapter 1 of Division 3 of the PRC or 21 any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to 22 impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the 23 PRC or any regulation that implements those statutes, and the Supervisor may in the future 24 impose further civil penalties based on the facts and omissions underlying this order. PRC 25 section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or 26 the decommissioning of a production facility if an operator has failed to comply with an order 27 of the Supervisor within the time provided by the order or has failed to challenge the order on 28 a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an

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Order to Pay a Civil Penalty and Perform Remedial Work No. 1484

offense. (PRC, § 3359	By issuance of this Order, the Supervisor does not waive the right to tal
further enforcement of	
DATED:	Doug Ito
	Doug Ito State Oil and Gas Supervisor
	9
Order to Pay a Civil Penali	9 and Perform Remedial Work No. 1484