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8 **STATE OF CALIFORNIA**  
9 **NATURAL RESOURCES AGENCY**  
10 **DEPARTMENT OF CONSERVATION**  
11 **GEOLOGIC ENERGY MANAGEMENT DIVISION**

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14 **ORDER TO PAY A CIVIL PENALTY**  
15 **NO. 1346**

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18 **Operator: Standard Oil Company, LLC (11477)**  
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1 **I. Introduction**

2 The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy  
3 Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources  
4 Code (**PRC**; commencing with PRC section 3000) and title 14 of the California Code of  
5 Regulations (**Regulations**), may impose a civil penalty on a person who violates any statutory  
6 provision of the PRC, or any regulation that implements those statutory provisions. (PRC, §  
7 3236.5)

8 Based on CalGEM's records, Standard Oil Company, LLC (**Operator**) is or was an  
9 "operator" (as defined in PRC, § 3009) and is responsible for the 33 wells identified on  
10 **Attachment A**, incorporated herein (the **Wells**). Each of the Wells is an idle well as of April 1,  
11 2019, or earlier. Under applicable provisions of Regulations section 1772.1.4, Operator was  
12 required to file an Idle Well Testing Compliance Work Plan within 90 days of its acquisition of  
13 the Wells by transfer, and to timely comply with annual testing benchmarks for the Wells  
14 according to that Plan, and Operator has not done so. Operator's failure to timely submit an  
15 Idle Well Testing Compliance Work Plan and to comply with annual testing benchmarks  
16 according to that Plan constitute violations of Regulations sections 1772.1 and 1772.1.4.  
17 Therefore, pursuant to PRC sections 3013, 3106, 3206.1, 3224, 3236.5, 3270, and Regulations  
18 sections 1772.1 and 1772.1.4, the Supervisor is ordering Operator to bring the Wells into  
19 compliance with idle well requirements and to pay a civil penalty for each violation.

20 **Attachment B**, incorporated herein, contains a list of definitions and authorities that are  
21 applicable to this order.

22 **II. Failure to Submit an Idle Well Testing Compliance Work Plan**

23 Based on CalGEM's records, at all times relevant to this order, Operator was the  
24 operator, as defined in PRC section 3009, of the Wells. At all times relevant to this order, the  
25 Wells were idle wells as defined in PRC section 3008, subdivision (d).

26 Operator reported to CalGEM its acquisition of the Wells in three batches, with transfers  
27 occurring in June 2020, July 2020, and December 2020. As the operator of the Wells, Operator  
28 was required to submit an Idle Well Testing Compliance Work Plan for the Wells within 90 days

1 of transfer, as required by Regulations section 1772.1.4, subdivision (d), and Operator failed to  
2 do so. CalGEM issued a Notice of Violation to Operator on June 24, 2022, regarding the  
3 outstanding Plan. (**Attachment C**, incorporated herein.) As of the date of this order, Operator  
4 has not submitted an Idle Well Testing Compliance Work Plan for the Wells.

5 As the operator of the Wells, Operator was required to comply with annual testing  
6 benchmarks of the Wells under an Idle Well Testing Compliance Work Plan, as required by  
7 Regulations section 1772.1.4, subdivision (b), and operator failed to do so. CalGEM issued a  
8 Notice of Violation to Operator on July 28, 2022, regarding the failure to meet testing  
9 benchmarks. (**Attachment D**, incorporated herein.) Operator was required to complete testing  
10 on at least 30 percent of the Wells by April 1, 2022, which includes a pressure test on each well,  
11 and a clean out tag on wells idle for two or more years as of April 1, 2019. (Regulations, §  
12 1772.1.4, subd. (b).) Operator was required to complete testing on at least 50 percent of the  
13 Wells by April 1, 2023. Operator is required to complete testing on at least 75 percent of the  
14 Wells by April 1, 2024, and to complete testing on all the Wells by April 1, 2025. As of the date  
15 of this order, Operator has not remedied the outstanding violations for the 16 Wells which are  
16 overdue for testing.

### 17 **III. Civil Penalty**

18 Operator's failure to timely submit an Idle Well Testing Compliance Work Plan for the  
19 Wells by June 1, 2019 is a violation of Regulations section 1772.1.4, subdivision (a). Operator's  
20 failure to comply with required annual testing benchmarks is a violation of Regulations section  
21 1772.1.4, subdivision (b). Operator's failure to submit the required Idle Well Testing Compliance  
22 Work Plan constitutes one violation. Operator's failure to complete the required testing on the  
23 Wells to meet the annual benchmarks for the Idle Well Testing Compliance Work Plan  
24 constitutes 16 separate violations, one for each well Operator failed to test.

25 Because of these violations, and based on consideration of relevant circumstances,  
26 consistent with PRC section 3236.5, by this order the Supervisor is imposing on Operator civil  
27 penalties totaling \$42,500. Following is an explanation of how the civil penalty amount was  
28 determined.

1 For purposes of this order, the Supervisor considered relevant circumstances, including:  
2 characterizing the violations as "major," "minor," or "well stimulation" (as defined in PRC  
3 section 3236.5, subdivision (b)) and setting a penalty amount proportionate to the  
4 circumstantial importance of all relevant factors, including the eight factors identified in PRC  
5 section 3236.5, subdivision (a). (PRC, § 3236.5, subd. (a).)

6 **a. Civil Penalty Calculation – Nonsubmittal of a Testing Compliance Work Plan**

7 In determining the civil penalty amount for Operator's first violation, the Supervisor  
8 determined the violation to be "minor." The statutory penalty range for a minor violation is  
9 between \$0 and \$2,500. After consideration of all relevant factors, the Supervisor determined  
10 that a balanced and effective incentive for operator compliance would be a civil penalty  
11 which includes an estimate of the cost of preparing a Testing Compliance Work Plan, with a  
12 sliding scale to account for the pervasiveness of the violation, with an increasing penalty  
13 based on the number of idle wells belonging to Operator. A careful analysis of the eight  
14 factors identified in PRC section 3236.5, subdivision (a), did not affect the Supervisor's finding  
15 that a sliding scale including the cost of compliance and increasing to reflect the number of  
16 idle wells is an effective civil penalty formula. Therefore, the Supervisor determined that it is  
17 reasonable to impose a civil penalty which is proportionate to the cost of preparing a Testing  
18 Compliance Work Plan, with an increasing penalty based on the number of idle wells in the  
19 Plan. (PRC, § 3236.5, subd. (a).)

20 CalGEM estimated the cost to prepare a Testing Compliance Work Plan is  
21 approximately \$500. This cost includes the administrative task of assembling the Plan, with  
22 historical operation, well status, and location information operators should already possess. To  
23 account for the pervasiveness of the violation by operators with multiple idle wells, CalGEM  
24 calculated an additional penalty that corresponds with the number of idle wells which should  
25 be included in the Plan. Working within the \$0 and \$2,500 statutory penalty range for a minor  
26 violation, CalGEM created a sliding scale that includes the cost of preparing a Plan and  
27 increases incrementally to assess civil penalties for each operator based on the number of idle  
28 wells in the Plan. For an operator with 30 or more idle wells, CalGEM established a penalty of

1 \$2,500.

2 Based on the 33 idle wells belonging to Operator, CalGEM estimates that Operator  
3 gained an economic benefit of \$2,500 by not preparing a Testing Compliance Work Plan. As  
4 such, based on the above allegations, and with appropriate consideration of relevant factors  
5 as described in PRC section 3236.5, the Supervisor hereby imposes a civil penalty of two  
6 thousand five hundred dollars (\$2,500) for the first violation, failure to submit an Idle Well Testing  
7 Compliance Work Plan.

8 **b. Civil Penalty Calculation – Failure to Complete Testing Required to Meet Annual**  
9 **Testing Benchmarks Under a Testing Compliance Work Plan**

10 In determining the civil penalty amount for Operator's failure to complete the required  
11 testing on the Wells to meet the annual benchmarks for the Idle Well Testing Compliance Work  
12 Plan, the Supervisor determined each violation to be "minor." Each of the Wells that Operator  
13 failed to test constitutes a separate violation. (Regulations, § 1772.1.4, subd. (f).) The statutory  
14 penalty range for a minor violation is between \$0 and \$2,500. After consideration of all  
15 relevant factors, the Supervisor determined that a civil penalty which is roughly proportionate  
16 to the cost of performing the testing required is a balanced and effective incentive for  
17 operator compliance. A careful analysis of the eight factors identified in PRC section 3236.5,  
18 subdivision (a), did not affect the Supervisor's finding that the economic benefit from avoiding  
19 the cost of compliance is the primary consideration for determining an effective civil penalty  
20 amount. Idle wells that lack integrity have the potential to harm air quality and groundwater,  
21 in light of which the Supervisor calculated a significant risk of harm. Additionally, an economic  
22 analysis of the costs of performing a casing pressure test and clean out tag substantially  
23 exceeded the upper limit of the statutory penalty range for a minor violation. CalGEM  
24 estimated the cost to perform a casing pressure test and a clean out tag between \$2,871 and  
25 \$15,946 per well, depending on the location and condition of the well. Avoidance or deferral  
26 of this cost is a significant economic benefit to Operator. Therefore, the Supervisor determined  
27 that it is reasonable to impose a civil penalty of \$2,500 per well which is overdue for testing.  
28 (PRC, § 3236.5, subd. (a).)

1 Based on Operator's 16 idle wells which are overdue for testing as of April 1, 2023, and  
2 with appropriate consideration of relevant factors as described in PRC section 3236.5, the  
3 Supervisor hereby imposes a civil penalty totaling forty thousand dollars (\$40,000) for the 16  
4 violations for failing to complete the required testing.

5 Taken together, the Supervisor imposes total civil penalties of forty-two thousand five  
6 hundred dollars (\$42,500).

#### 7 **IV. Remediation of Violations**

8 Regulations section 1772.1.4, subdivision (f), provides that each well Operator failed to  
9 test under a Testing Compliance Work Plan is subject to the requirements of Regulations  
10 section 1772.1, subdivision (b). Regulations section 1772.1, subdivision (b), requires Operator to  
11 do one of the following within 12 months of failing to successfully complete testing on a well:

- 12 1) Bring the well into compliance by performing and passing a casing pressure test  
13 and, if the well has been idle for two or more years as of April 1, 2019, performing  
14 and passing a clean out tag, as directed in Regulations section 1772.1.4;
- 15 2) Partially plug and abandon the well in accordance with Regulations section  
16 1752;
- 17 3) Plug and abandon the well in accordance with PRC section 3208; or
- 18 4) Schedule the well for plugging and abandonment under an approved Idle Well  
19 Management Plan or an approved Testing Waiver Plan.

20 Following the testing benchmarks listed in Regulations section 1772.1.4, subdivision (b),  
21 30 percent of the Wells were due for testing by April 1, 2022, or earlier, and, as 12 months has  
22 already passed since that date, those wells must be brought into compliance immediately. An  
23 additional 20 percent of the Wells were due for testing by April 1, 2023; to fully comply with  
24 Action 3, those wells must be brought into compliance by April 1, 2024. Therefore, by April 1,  
25 2024, 50 percent of the Wells should be in full compliance with Regulations section 1772.1,  
26 subdivision (b). Pursuant to PRC section 3224, the Supervisor hereby orders Operator to  
27 complete this work to remedy these violations and come into compliance with Regulations  
28 sections 1772.1.4, subdivision (f), and 1772.1, subdivision (b).

1 **V. Operator's Required Actions**

2 For the reasons stated herein, pursuant to PRC sections 3013, 3106, 3206, 3206.1, 3224,  
3 and 3236.5, and Regulations sections 1772.1 and 1772.1.4, **IT IS HEREBY ORDERED** that Operator:

- 4 **1) Pay civil penalties totaling forty-two thousand five hundred dollars (\$42,500);**  
5 **2) Submit an Idle Well Testing Compliance Work Plan, prepared as directed in**  
6 **Regulations section 1772.1.4; and**  
7 **3) In accordance with 1772.1.4, subdivision (b)(3), and 1772.1, subdivision (f), bring**  
8 **nine of the Wells (30%) into compliance by doing one of the following**  
9 **immediately:**  
10 **a. Bring the well into compliance by performing and passing a casing**  
11 **pressure test and performing and passing a clean out tag if required, as**  
12 **directed in Regulations section 1772.1.4;**  
13 **b. Partially plug and abandon the well in accordance with Regulations**  
14 **section 1752;**  
15 **c. Plug and abandon the well in accordance with PRC section 3208; or**  
16 **d. Schedule the well for plugging and abandonment under an approved Idle**  
17 **Well Management Plan or an approved Testing Waiver Plan.**  
18 **4) In accordance with 1772.1.4, subdivision (b)(3), and 1772.1, subdivision (f), bring**  
19 **seven of the Wells (20%) into compliance by doing one of the following by April**  
20 **1, 2024:**  
21 **a. Bring the well into compliance by performing and passing a casing**  
22 **pressure test and performing and passing a clean out tag if required, as**  
23 **directed in Regulations section 1772.1.4;**  
24 **b. Partially plug and abandon the well in accordance with Regulations**  
25 **section 1752;**  
26 **c. Plug and abandon the well in accordance with PRC section 3208; or**  
27 **d. Schedule the well for plugging and abandonment under an approved Idle**  
28 **Well Management Plan or an approved Testing Waiver Plan.**

1 Operator is required to submit a Testing Compliance Work Plan and remedy the  
2 violations immediately. A continuing failure to submit a Testing Compliance Work Plan and  
3 bring the Wells into compliance with Regulations section 1772.1, subdivision (b), may subject  
4 Operator to additional civil penalties even if this order is appealed.

5 To remit payment of the civil penalty online, please visit  
6 <https://www.govone.com/PAYCAL/Home/SelectAgency> and select "California Department  
7 of Conservation Geologic Energy Management Division," then follow the instructions on the  
8 screen.

9 To remit payment of the civil penalty by mail, please send a check payable to  
10 "Department of Conservation" to the following address:

11 Department of Conservation  
12 CalGEM, Attn: Operational Management Unit  
13 715 P Street, MS 1803  
14 Sacramento, California 95814

15 Please include the Operator name, Order number, and phrase "Oil and Gas  
16 Environmental Remediation Account" on the check itself.

#### 17 **VI. Operator's Appeal Rights**

18 Operator may appeal this Order by filing a timely written notice of appeal with the  
19 Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing  
20 with PRC section 3350. (PRC, § 3225, subd. (d).) If this order is mailed to you, the Director must  
21 receive the appeal within (15) days from the date the Supervisor mails the order. To file an  
22 appeal, a written notice of appeal may be sent via U.S. mail to:

23 Department of Conservation  
24 Director's Office of Appeals  
25 715 P Street, MS 19-06 (Legal Office, Chief Counsel)  
26 Sacramento, California 95814

27 Or via electronic mail:

28 [CalGEMAppeals@conservation.ca.gov](mailto:CalGEMAppeals@conservation.ca.gov)



1 If Operator files a timely written notice of appeal, Operator will be informed of the  
2 appeal hearing date, time, and place. Following the hearing, Operator will receive a written  
3 decision that affirms, sets aside, or modifies the appealed order.

4 If Operator does not file a timely written notice of appeal, or if the order is affirmed  
5 following an appeal, this order will become a final order and CalGEM may contract for  
6 performance of the work, pursuant to PRC section 3226, if, within 30 days of this order,  
7 Operator has not, in good faith, commenced the work ordered. Any costs incurred by  
8 CalGEM to obtain compliance with this order (which may include penalties and interest) will  
9 constitute a lien against Operator's real or personal property per PRC section 3423. (PRC, §  
10 3356.)

11 **VII. Other Potential Actions to Enforce This Order**

12 Failure to comply with Section V (Operator's Required Actions) of this order could  
13 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for  
14 any person who violates, fails, neglects, or refuses to comply with any of the provisions of the  
15 oil and gas conservation laws commencing at PRC section 3000. PRC section 3236.5 authorizes  
16 the Supervisor to impose a civil penalty on a person who violates any provision in Chapter 1 of  
17 Division 3 of the PRC or any regulation that implements those statutes, and the Supervisor may  
18 in the future impose further civil penalties based on the facts and omissions underlying this  
19 order. PRC section 3237 authorizes the Supervisor to order the plugging and abandonment of  
20 a well or the decommissioning of a production facility if an operator has failed to comply with  
21 an order of the Supervisor within the time provided by the order or has failed to challenge the  
22 order on a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply  
23 with an order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and  
24 distinct offense. (PRC, § 3359.)

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27 DATED: December 8, 2023

*Douglas Ito*  
\_\_\_\_\_  
Doug Ito  
State Oil and Gas Supervisor

1 Service List

2 Standard Oil Company, LLC  
3 c/o Anthony Aguilar or Jose Miguel Aguilar  
4 261 E. Rowland Street  
5 Covina, CA 91723

6 Standard Oil Company, LLC  
7 3509 Union Ave  
8 Bakersfield, CA 93305

9 *Via Email*

10 Anthony Aguilar  
11 [anthony.aguilar94@yahoo.com](mailto:anthony.aguilar94@yahoo.com)

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**Attachment A**

List of Operator's Idle Wells

<b>API Number</b>	<b>Well Name</b>	<b>Idle Start Date</b>	<b>Field</b>	<b>Outstanding Test</b>	<b>Due Date</b>
0402949915	Mitchel 65	8/1/1985	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2020
0402949914	Mitchel 56	3/1/1986	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2021
0402952523	Mitchel 63	1/1/1987	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2021
0402949916	Mitchel 67	1/1/1987	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2022
0402948725	Mitchel 53	3/1/1988	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2022
0402952520	Mitchel 54	2/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2022
0402948510	Mitchel 64	4/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402949825	Mitchel 76	6/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402948511	Mitchel 73	8/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402948212	Mitchel 66	8/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402947840	Mitchel 88	12/1/1991	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402950325	Mitchel 83	12/1/1991	Kern Front		
0402947588	Judkins 5-7	8/1/1993	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2020
0402948127	Mitchel 84	3/1/2000	Kern Front		
0402949918	Mitchel 85	3/1/2000	Kern Front		
0403039469	Judkins 101	1/1/2012	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2021
0402948469	Judkins 2-8	5/1/2012	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2022
0402948126	Mitchel 77	7/1/2012	Kern Front		
0402948124	Mitchel 86	7/1/2012	Kern Front		
0402949917	Mitchel 74	7/1/2012	Kern Front		
0402949919	Mitchel 87	7/1/2012	Kern Front		
0402948128	Mitchel 75	7/1/2012	Kern Front		

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<b>API Number</b>	<b>Well Name</b>	<b>Idle Start Date</b>	<b>Field</b>	<b>Outstanding Test</b>	<b>Due Date</b>
0402952094	Judkins 2-3	6/1/2015	Kern Front		
0402952095	Judkins 2-5	6/1/2015	Kern Front		
0402952097	Judkins 3-8	6/1/2015	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402947671	Judkins 3-7	6/1/2016	Kern Front	Casing Pressure Test Clean Out Tag	4/1/2023
0402949493	Judkins 3-5	6/1/2016	Kern Front		
0402952092	Judkins 1-6	1/1/2017	Kern Front		
0402948514	Judkins 2-6	1/1/2017	Kern Front		
0402949684	Judkins 1-3	1/1/2017	Kern Front		
0402949685	Judkins 2-4	1/1/2017	Kern Front		
0402948513	Judkins 1-7	8/1/2017	Kern Front		
0402950363	Judkins 2-7	8/1/2017	Kern Front		

1 **Attachment B**

2 Definitions and Authorities

3 **Definitions**

4 **PRC section 3008, subdivision (a)**, defines "well" to mean, among other things, "any oil  
5 or gas well or well for the discovery of oil or gas; any well on lands producing or reasonably  
6 presumed to contain oil or gas."

7 PRC section 3008, subdivision (d), defines "idle well" to mean "any well that for a period  
8 of 24 consecutive months has not either produced oil or natural gas, produced water to be  
9 used in production stimulation, or been used for enhanced oil recovery, reservoir pressure  
10 management, or injection." ... "An idle well continues to be an idle well until it has been  
11 properly abandoned in accordance with [PRC] Section 3208 or it has been shown to the  
12 division's satisfaction that, since the well became an idle well, the well has for a continuous six-  
13 month period either maintained production of oil or natural gas, maintained production of  
14 water used in production stimulation, or been used for enhanced oil recovery, reservoir  
15 pressure management, or injection. An idle well does not include an active observation well."

16 **PRC section 3009** defines "operator" to mean "a person who, by virtue of ownership, or  
17 under the authority of a lease or any other agreement, has the right to drill, operate, maintain,  
18 or control a well or production facility."

19 **PRC section 3010** defines "production facility" to mean "any equipment attendant to oil  
20 and gas production or injection operations including, but not limited to, tanks, flowlines,  
21 headers, gathering lines, wellheads, heater treaters, pumps, valves, compressors, injection  
22 equipment, and pipelines that are not under the jurisdiction of the State Fire Marshal pursuant  
23 to Section 51010 of the Government Code." (See also Regulations, § 1760, subd. (r).)

24 **State Oil and Gas Supervisor Authority**

25 **PRC section 3106** authorizes the Supervisor to supervise the drilling, operation,  
26 maintenance, and abandonment of oil and gas wells to "prevent, as far as possible, damage  
27 to life, health, property, and natural resources; damage to underground oil and gas deposits  
28 from infiltrating water and other causes; loss of oil, gas, or reservoir energy, and damage to

1 underground and surface waters suitable for irrigation or domestic purposes by the infiltration  
2 of, or the addition of, detrimental substances."

3 **PRC section 3206.1, subdivision (e)** states that failure to file or comply with the idle well  
4 testing and management requirements in CalGEM's regulations (implemented as directed by  
5 Section 3206.1) "shall be conclusive evidence of desertion of the well, permitting the supervisor  
6 to order the well abandoned pursuant to Section 3237."

7 **PRC section 3224** mandates that the Supervisor "order such tests or remedial work as in  
8 his judgment are necessary to prevent damage to life, health, property, and natural resources;  
9 to protect oil and gas deposits from damage by underground water; or to prevent the escape  
10 of water into underground formations, or to prevent the infiltration of detrimental substances  
11 into underground or surface water suitable for irrigation or domestic purposes, to the best  
12 interests of the neighboring property owners and the public."

13 **PRC section 3226, subdivision (a)**, provides that "within 30 days after service of an order  
14 pursuant to Sections 3224 and 3225, or Section 3237, or if there has been an appeal from the  
15 order to the director, within 30 days after service of the decision of the director, or if a review  
16 has been taken of the order of the director, within 10 days after affirmance of the order, the  
17 owner or operator shall commence in good faith the work ordered and continue it until  
18 completion. If the work has not been commenced and continued to completion, the  
19 supervisor may appoint necessary agents to enter the premises and perform the work. An  
20 accurate account of the expenditures shall be kept. Any amount so expended shall constitute  
21 a lien against real or personal property of the operator pursuant to the provisions of Section  
22 3423. Before performing such work, the division may impose a lien against the real or personal  
23 property of the operator pursuant to Section 3423 in an amount equal to an estimate of the  
24 cost of the work based on a bid from a contractor or previous costs to perform comparable  
25 work."

26 **PRC section 3236.5** authorizes the Supervisor to impose a civil penalty on a person who  
27 violates any statutory provision in Chapter 1 of Division 3 of the PRC (PRC sections 3000 through  
28

1 3473), or any regulation that implements those statutory provisions. Subject to the Supervisor's  
2 discretion, the penalty amount may be up to \$25,000 per violation, per day.

3 **PRC section 3270** mandates that CalGEM prescribe by regulation minimum facility  
4 maintenance standards for all production facilities in the state.

5 **Regulations section 1772.1, subdivision (b)** provides, "In addition to any other penalty or  
6 remedial requirement imposed by the Division, within 12 months of failing to successfully  
7 complete testing under subdivisions (a)(2) or (3), or otherwise failing to comply with a  
8 requirement of this section, the operator shall do one of the following:

9 (1) Bring the well into compliance;

10 (2) Partially plug and abandon the well in accordance with Section 1752;

11 (3) Plug and abandon the well in accordance with Public Resources Code section  
12 3208; or

13 (4) Schedule the well for plugging and abandonment under an approved Idle Well  
14 Management Plan or an approved Testing Waiver Plan.

15 **Regulations section 1772.1.4, subdivision (a)** provides, "Notwithstanding the timeframes  
16 specified in Section 1772.1(a)(2) and (a)(3), for all wells that are idle wells as of April 1, 2019,  
17 the operator shall conduct a pressure test and clean out tag as described under those  
18 subdivisions by April 1, 2025, unless the well is plugged and abandoned, partially plugged and  
19 abandoned, or scheduled for plugging and abandonment under an approved Idle Well  
20 Management Plan or Testing Waiver Plan. By June 1, 2019, the operator shall provide the  
21 Division with a Testing Compliance Work Plan that schedules completion of this testing over the  
22 six-year period in accordance with the requirements of this section."

23 **Regulations section 1772.1.4, subdivision (b)** provides, "The operator's Testing  
24 Compliance Work Plan shall schedule a pressure test and a clean out tag, as described in  
25 Section 1772.1(a)(2) and (a)(3), for each well that is an idle well as of April 1, 2019, but the  
26 Testing Compliance Work Plan shall exclude any well scheduled for plugging and  
27 abandonment under an approved Idle Well Management Plan or Testing Waiver Plan. The  
28 Testing Compliance Work Plan shall include the following required annual benchmarks:

1 (1) Testing shall be completed on at least 5 percent of all of the wells covered by the  
2 Testing Compliance Work Plan by April 1, 2020.

3 (2) Testing shall be completed on at least 15 percent of all of the wells covered by the  
4 Testing Compliance Work Plan by April 1, 2021.

5 (3) Testing shall be completed on at least 30 percent of all of the wells covered by the  
6 Testing Compliance Work Plan by April 1, 2022.

7 (4) Testing shall be completed on at least 50 percent of all of the wells covered by the  
8 Testing Compliance Work Plan by April 1, 2023.

9 (5) Testing shall be completed on at least 75 percent of all of the wells covered by the  
10 Testing Compliance Work Plan by April 1, 2024.

11 (6) Testing shall be completed on all of the wells covered by the Testing Compliance  
12 Work Plan by April 1, 2025.

13 (7) At least one well shall be scheduled for testing in each year until initial testing is  
14 completed on all wells covered by the Testing Compliance Work Plan.

15 **Regulations section 1772.1.4, subdivision (d)** provides that "if...wells that were idle wells  
16 as of April 1, 2019, are transferred from one operator to another or scheduled for plugging and  
17 abandonment under an approved Idle Well Management Plan or Testing Waiver Plan, then  
18 the operator shall submit a revised Testing Compliance Work Plan to the Division within 90  
19 days."

20 **Regulations section 1772.1.4, subdivision (f)** provides that "if the operator does not  
21 complete testing on the number of wells required ..., then each well that the operator failed  
22 to test constitutes a separate violation and is subject to the requirements of Section 1772.1(b)."  
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**Attachment C**

(Notice of Violation – Failure to Submit an Idle Well Testing Compliance Work Plan)

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## NOTICE OF VIOLATION

June 24, 2022

Agent  
Standard Oil Company LLC (11477)  
3509 Union Ave  
Bakersfield CA, 93305

### **FAILURE TO SUBMIT AN IDLE WELL TESTING COMPLIANCE WORK PLAN**

Dear Agent:

The California Geologic Energy Management Division (CalGEM) has reviewed its records and determined that **Standard Oil Company LLC** is in violation of California Code of Regulations, title 14 (CCR), section 1772.1.4 by failing to submit an Idle Well Testing Compliance Work Plan.

In accordance with CCR section 1772.1.4, every operator of an idle well was required to submit a Testing Compliance Work Plan by June 1, 2019 or within 90 days of becoming the operator of any well required to be scheduled on a Testing Compliance Work Plan. (CCR, § 1772.1.4, subds. (a) and (d).) The Testing Compliance Work Plan schedules completion of a casing pressure test and a clean out tag for each of the operator's wells that was an idle well as of April 1, 2019.

Please submit your documentation demonstrating compliance with CCR section 1772.14 to CalGEM, preferably through WellSTAR using the "Idle Well Form" or by emailing a completed form to [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov) **by July 15, 2022**. If submitting through WellSTAR, please identify the "Idle Well Form" with a "Form Description" of either "TCWP" or "Testing Compliance Work Plan." If submitting by email, please include your operator code in the subject line.

For your convenience, CalGEM has created an Excel form for the completion of the Idle Well Testing Compliance Work Plan. This form is available by contacting the Idle Well Program at [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov).

Agent, Agent  
Standard Oil Company LLC (11477)  
June 24, 2022

The most recent inventory of wells required to be scheduled on the Testing Compliance Work Plan is available on the CalGEM Idle Well Program webpage at [https://www.conservation.ca.gov/calgem/idle\\_well/Pages/idle\\_well.aspx](https://www.conservation.ca.gov/calgem/idle_well/Pages/idle_well.aspx)

If you believe you received this Notice of Violation in error, please email the Idle Well Program at [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov), by July 8, 2022, and include the operator name and operator code in the subject line.

**Failure to comply with CCR section 1772.1.4 is a violation of law, which may subject you to civil penalties. (Pub. Resources Code, § 3236.5.) In addition, failure to comply with CCR section 1772.1.4 is conclusive evidence of desertion of the well(s) for which the State Oil and Gas Supervisor may order the well(s) plugged and abandoned. (Pub. Resources Code, §§ 3206.1, subd. (e) and 3237.)**

If you have any questions, please contact the Idle Well Program at [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov).

Sincerely,

Dante Vianzon  
Supervising Oil and Gas Engineer

cc: Anthony Aguilar, 261 E. Rowland Street , Covina CA, 91723

**Attachment D**

(Notice of Violation – Failure to Meet Annual Benchmarks  
for Idle Well Testing Compliance Work Plan)

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July 28, 2022

ATTN: Anthony Aguilar  
Standard Oil Company LLC, 11477  
261 E. Rowland Street  
Covina CA, 91723

## NOTICE OF VIOLATION

### FAILURE TO MEET ANNUAL BENCHMARKS FOR IDLE WELL TESTING COMPLIANCE WORK PLAN

Dear Anthony Aguilar:

The California Geologic Energy Management Division (CalGEM) has reviewed its records and determined that Standard Oil Company LLC is in violation of California Code of Regulations, title 14 (CCR), section 1772.1.4 for failing to meet the annual testing benchmarks required under its Idle Well Testing Compliance Work Plan (TCWP).

In accordance with CCR section 1772.1.4, Operators with a TCWP are required to meet the following annual testing benchmarks under its TCWP for all wells that were idle wells as of April 1, 2019:

1. At least five percent (5%) of all the wells covered by the TCWP by April 1, 2020.
2. At least fifteen percent (15%) of all the wells covered by the TCWP by April 1, 2021.
3. At least thirty percent (30%) of all the wells covered by the TCWP by April 1, 2022.
4. At least fifty percent (50%) of all the wells covered by the TCWP by April 1, 2023.
5. At least seventy-five percent (75%) of all the wells covered by the TCWP by April 1, 2024.
6. One hundred percent (100%) of all the wells covered by the TCWP by April 1, 2025.
7. At least one well shall be scheduled for testing in each year until initial testing is completed on all wells covered by the TCWP.

Each well that failed to be tested constitutes a separate violation, (CCR, § 1772.1.4, subd. (f).) Please see enclosure for each well in violation of CCR section 1772.1.4.

Because of the failure to successfully complete the testing required under CCR section 1772.1.4, each well is now subject to the requirements of CCR section 1772.1, subdivision (b). Within 12 months of the date by which Operators are required to conduct the testing for each of the well(s) listed in the enclosure the Operator must:

1. Bring the well into compliance;
2. Partially plug and abandon the well in accordance with CCR section 1752;
3. Plug and abandon the well in accordance with Public Resources Code section 3208; or
4. Schedule the well for plugging and abandonment under an approved Idle Well Management Plan or an approved Testing Waiver Plan.

To avoid further enforcement action, ensure that the cumulative benchmarks of 50% of all wells listed on the TCWP are tested, partially plugged in accordance with CCR section 1752, or plugged and abandoned by April 1, 2023. Wells scheduled for plugging and abandonment on an approved Idle Well Management Plan or an approved Testing Waiver Plan are not required to be scheduled on a TCWP.

If you believe you received this Notice of Violation in error, please email the Idle Well Program at [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov), within 10 days of receipt and include your operator name and operator code in the subject line.

**Failure to comply with CCR section 1772.1.4 is a violation of law, which may subject you to civil penalties. (Pub. Resources Code, § 3236.5.) In addition, failure to comply with CCR section 1772.1.4 is conclusive evidence of desertion of the well(s) for which the State Oil and Gas Supervisor may order the well(s) plugged and abandoned. (Pub. Resources Code, §§ 3206.1, subd. (e) and 3237.)**

If you have any questions, please contact the Idle Well Program at [CalGEMIdleWells@conservation.ca.gov](mailto:CalGEMIdleWells@conservation.ca.gov).

Sincerely,

Dante Vianzon  
Supervising Oil and Gas Engineer

CC: Agent, 3509 Union Ave, Bakersfield CA, 93305

Enclosure: List of wells that are overdue for testing on the Testing Compliance Work Plan

Enclosure:

List of wells that are overdue for testing on the Testing Compliance Work Plan

<b>Well API</b>	<b>Well Designation</b>	<b>Years Idle on April 1, 2019</b>	<b>Casing Pressure Test Overdue as of:</b>	<b>Cleanout tag Overdue as of:</b>
0402949915	Mitchel 65	33.67	4/1/2020	4/1/2020
0402949914	Mitchel 56	33.08	4/1/2021	4/1/2021
0402952523	Mitchel 63	32.25	4/1/2021	4/1/2021
0402949916	Mitchel 67	32.25	4/1/2022	4/1/2022
0402948725	Mitchel 53	31.08	4/1/2022	4/1/2022
0402952520	Mitchel 54	28.17	4/1/2022	4/1/2022

**NOTICE OF APPEAL TO THE  
DIRECTOR OF THE DEPARTMENT OF CONSERVATION**

**Use of this form is optional.** You may use this form to prepare a Notice of Appeal from the enclosed Order. The style and content of this form are only suggestions. You may file a written notice of appeal in a different format.

**Mail the completed form** to the address at the bottom of this page.

<b>Box 1: Statement of Intent to Appeal</b> (Review the text in this box to confirm that the operator information Order No. 1346 are accurate. Make any necessary corrections directly on the form.)
Operator, Standard Oil Company, LLC, hereby appeals from State Oil and Gas Supervisor Order No. 1346
<b>Box 2: Basis of Appeal</b> (Explain the reasons why you are appealing the order. Make your explanation as clear and complete as you can. If you need more space to write your explanation, attach additional pages. Label any attached additional pages with "Notice of Appeal re: Order No. 1346")
The reasons for this appeal are as follows:  _____  _____  _____  <i>(Attach additional pages as necessary.)</i>
<b>Box 3: Contact Information for Operator Representative</b> (Provide contact information for the preferred operator representative with whom the Appeals Officer and Supervisor's legal counsel may communicate regarding the appeal.)
Name: _____ Physical Mail: (Address) _____ (City, State, Zip) _____ Phone: (_____) _____ - _____ Email: _____  I agree to document service using the email address above.
<b>Box 4: Certification of Authority</b>

**Mail or E-mail this Notice of Appeal to the following the following address, as appropriate:**

Department of Conservation, Director's Office of Appeals  
715 P Street, MS 1906 (Legal Office, Chief Counsel)  
Sacramento, CA 95814-3530  
[CalGEMAppeals@conservation.ca.gov](mailto:CalGEMAppeals@conservation.ca.gov)



(Verify that all information on or attached to the form is correct, then sign and date the certification where indicated.)

I am the operator named in Box 1, above, or I have authority to act on behalf of that operator for purposes of preparing and filing this Notice of Appeal.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Affiliation with operator: \_\_\_\_\_

(e.g., self, owner, president, legal counsel, etc.)

**Mail or E-mail this Notice of Appeal to the following the following address, as appropriate:**

Department of Conservation, Director's Office of Appeals  
715 P Street, MS 1906 (Legal Office, Chief Counsel)  
Sacramento, CA 95814-3530  
[CalGEMAppeals@conservation.ca.gov](mailto:CalGEMAppeals@conservation.ca.gov)

rev. 5/14/2020

1 **PROOF OF SERVICE BY CERTIFIED U.S. MAIL**

2 I declare that I am employed in the County of Sacramento, California. I am over the  
3 age of 18 and not a party to the within captioned cause. My business address is 715 P Street,  
4 MS 1803, Sacramento, California 95814. On December 8, 2023, I served the following  
5 document(s):

6 **ORDER TO PAY A CIVIL PENALTY**  
7 **ORDER NUMBER 1346**

8 by enclosing them in an envelope and placing the envelope for collection and mailing by  
9 certified U.S. mail on the date and at the below listed address(es) following our ordinary  
10 business practices. I am readily familiar with this business's practice for collecting and  
11 processing correspondence for mailing. On the same day that correspondence is placed  
12 for collection and mailing, it is deposited in the ordinary course of business with the United  
13 States Postal Service in a sealed envelope with postage fully prepaid.

14 I served the documents on the person or persons below, as follows:

15 Standard Oil Company, LLC c/o Anthony Aguilar or Jose Miguel Aguilar 261 E. Rowland Street Covina, CA 91723 Certified Mail Receipt Number: 9589 0710 5270 0170 9327 88	Standard Oil Company, LLC 3509 Union Ave Bakersfield, CA 93305 Certified Mail Receipt Number: 9589 0710 5270 0170 9327 95
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16 I declare under penalty of perjury of the laws of the State of California that the  
17 foregoing is true and correct, and that this declaration was executed on December 8, 2023,  
18 at Sacramento, CA.

19   
20 \_\_\_\_\_  
21 Rachael A. Tadlock