



December 13, 2019

Donald Levenson
Ample Resources Inc.
1901 Avenue of the Stars
Suite 200
Los Angeles, California 90067

Dear Mr. Levenson:

This letter contains a fully executed Consent Order with signatures from you, Faith Pai, and the State Oil and Gas Supervisor. Refer to the Consent Order with instructions on how to comply with the requirements. If you have any questions, please contact me at (916) 323-4622 or eric.morita@conservation.ca.gov.

Sincerely,

Eric T. Morita, PG

Senior Oil and Gas Engineer, Enforcement
State of California, Department of Conservation
Division of Oil, Gas & Geothermal Resources

CC: Faith Pai, Ample Resources, Inc.

Pat Abel, DOGGR, District Deputy, Coastal District

Ewan Beenham, DOGGR, Senior Oil and Gas Engineer, Coastal District

1 Department of Conservation, Division of Oil, Gas, and Geothermal Resources
Office of Enforcement

2 [REDACTED] UDUAK-JOE NTUK
3 [REDACTED] STATE OIL AND GAS SUPERVISOR
4 801 K Street, MS 18-05
Sacramento, California 95814-3530
Telephone (916) 445-9686
Facsimile (916) 319-9533

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8 **STATE OF CALIFORNIA**
9 **NATURAL RESOURCES AGENCY**
10 **DEPARTMENT OF CONSERVATION**
11 **DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES**

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14 **CONSENT ORDER NO. 1167**

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16 **Operator: Ample Resources, Inc.**

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19 The [REDACTED] State Oil and Gas Supervisor (Supervisor), Uduak-Joe Ntuk, acting through the Division
20 of Oil, Gas, and Geothermal Resources (Division) hereby delineates, and Ample Resources, Inc. (Operator
21 or Ample) hereby agrees to, the terms of this Consent Order.

22 **I. Operator's Required Actions**

23 **Operator is required, within 30 days of signing, to:**

- 24 1. Pay all outstanding assessments. The current assessment amount through November 15, 2019,
25 is \$42,409.86 (forty-two thousand, four hundred nine dollars and eighty-six cents).
- 26 2. Pay the amount specified in Civil Penalty Order No.1147, \$15,876.00 (fifteen thousand, eight
27 hundred seventy-six dollars).
- 28 3. Pay all overdue and current idle well fees, \$3,300 (three thousand three hundred dollars).

- 1 4. Submit an Idle Well Testing Compliance Work Plan in a manner consistent with requirements
2 in California Code of Regulations, title 14, section 1772.1.4.

3 **II. Additional Terms**

- 4 5. Within 60 days from the date of this order, obtain and maintain an approved blanket bond for
5 all wells in the amount of \$350,000.00 (three hundred fifty thousand dollars), to cover all the
6 operations in any of its wells in the state in lieu of any individual indemnity bond for each
7 operation as required in Public Resources Code (PRC) section 3204. The bond shall be
8 executed by the operator, as principal, and by an authorized surety company, as surety, and
9 shall be in substantially the same language and upon the same conditions as provided in PRC
10 section 3204, except as to the difference in the amount. PRC section 3204(c) requires the
11 conditions of the bond shall be stated in substantially the following language:

12 "If the _____, the above bounden principal, shall well and truly comply with
13 all the provisions of Division 3 (commencing with Section 3000) of the Public
14 Resources Code and shall obey all lawful orders of the State Oil and Gas Supervisor
15 or the district deputy or deputies, subject to subsequent appeal as provided in that
16 division, and shall pay all charges, costs, and expenses incurred by the supervisor or
17 the district deputy or deputies in respect of the well or wells or the property or
18 properties of the principal, or assessed against the well or wells or the property or
19 properties of the principal, in pursuance of the provisions of that division, then this
20 obligation shall be void; otherwise, it shall remain in full force and effect."

- 21 6. Within 60 days from the date of this order, complete remedial work as required pursuant to
22 Order No. 1146 (See Attachment C).
- 23 7. Ample is required to contact the Ventura office of the Coastal District, see contact information
24 in the Notices section below, for inspection as remedial actions are completed to verify
25 compliance.
- 26 8. Ample understands that all existing final orders will remain in full force and effect (See
27 Attachments A-E). If Ample fails to comply with this Consent Order or applicable laws and/or
28 regulations, the Division may undertake efforts to plug and abandon wells as referenced in

1 Orders No. 1144 (Attachment A) and Order No. 1155 (Attachment E). Nothing in this Consent
2 Order shall excuse Ample Resources from meeting any more stringent requirements that may
3 be imposed by applicable laws and regulations or by any changes in the applicable laws and
4 regulations.

5 9. Ample is required to comply with all laws and regulations, which includes but is not limited to
6 the requirements in Division 3 of the California Public Resources Code and California Code
7 of Regulations, title 14, section 1712 et seq. In the event Ample violates state oil and gas laws,
8 the Division will issue a Notice of Violation. If Ample fails to correct any violation(s) as
9 required either pursuant to existing law and/or any Notices of Violation issued, the Division
10 may undertake efforts to plug and abandon wells pursuant to final Orders referenced in
11 Attachments A and E.

12 10. In the event of dissolution, or if the controlling ownership of the assets, or corporate stock of
13 Ample changes from its current ownership, or if working interest operatorship changes, Ample
14 shall give notice to the Division of said fact within thirty (30) days of the date of any such
15 dissolution, change of control, change of operatorship or change of ownership. This Consent
16 Order shall apply to and be binding upon Ample Resources, Inc. and its successors and assigns.

17 11. All submissions and notices required by this Consent Order, except as otherwise specified,
18 shall be sent as indicated below.

19 Send payments to:

20 Mark Springer, Program Support Unit
21 State of California, Department of Conservation
22 Division of Oil, Gas, & Geothermal Resources
23 801 K Street, MS 18-05
24 Sacramento, CA 95814
25 Email: Mark.Springer@conservation.ca.gov
26 Phone: (916) 445-9686

27 Submit separate payments with the following information included on the memorandum line:

28 For assessments: "Assessments – 121200.10"
For idle well fees: "HIDWAF"
For civil penalties: "Civil Penalties"

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1 Submit an Idle Well Testing Compliance Work Plan in a manner consistent with
2 requirements in California Code of Regulations, title 14, section 1772.1.4 to:

3 Simeon Okoroike, Programs III/Idle Well Program Manager
4 State of California, Department of Conservation
5 Division of Oil, Gas, & Geothermal Resources
6 801 K Street, MS 18-05
7 Sacramento, CA 95814
8 Email: Simeon.Okoroike@conservation.ca.gov
9 Phone: (916) 445-9686

10 Submit bond information to:

11 Rosalio Altamirano, Supervisor, Program Support Unit
12 State of California, Department of Conservation
13 Division of Oil, Gas, & Geothermal Resources
14 801 K Street, MS 18-05
15 Sacramento, CA 95814
16 Email: Rosalio.Altamirano@conservation.ca.gov
17 Phone: (916) 445-9686

18 Submit evidence of compliance with Remedial Order No. 1146 to:

19 Ewan Beenham, Senior Oil and Gas Engineer
20 State of California, Department of Conservation
21 Division of Oil, Gas, & Geothermal Resources
22 1000 S. Hill Rd, Suite 116
23 Ventura, CA 93003-4458
24 Email: Ewan.Beenham@conservation.ca.gov
25 Phone: (805) 937-7246

26 Submit Notices For Ample Resources, Inc. to:

27 Faith Y. Pai
28 Ample Resources, Inc.
1901 Avenue of the Stars, #200
Los Angeles, CA 90067
Email: fpai@ampleoil.com
Phone: (310)-553-7355
Cell: (310) 867-9523


Donald Levenson
Ample Resources Inc.
1901 Avenue of the Stars
Suite 200
Los Angeles, California 90067

12. Except as expressly provided in this Consent Order, nothing in this Consent Order is intended
nor shall it be construed to preclude the Division, or any state, county, or local agency,
department, board or entity from exercising its authority under any law, statute or regulation.

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1 Ample Resources, Inc., by the signature of its authorized representative below, attests that it has
2 reviewed the terms set forth above, that it had an opportunity to discuss the terms with its counsel, and
3 that after such review and discussion understands and agrees to all of the terms and conditions contained
4 herein. Ample Resources, Inc. agrees that it will not assert that failing to undertake enforcement of Final
5 Orders as referenced in Attachments A-E as part of this Consent Order constitutes laches and hereby
6 waives any statute of limitations or other legal or equitable defenses associated with the enforcement of
7 final Order Numbers 1144, 1146, 1147, and 1155. Ample further waives any right to appeal this order or
8 contents in this order. Ample Resources, Inc. covenants not to pursue any civil, appellate or
9 administrative claims against the Department of Conservation, its Divisions, or any officers, employees,
10 representatives, agents or attorneys arising out of or related to the enforcement of this Order or final Order
11 numbers 1144, 1146, 1147, and 1155.


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13 Dated: November 22, 2019

14 By: 
Ample Resources, Inc.
Donald Levenson, President


Faith Pa, COO

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17 By agreeing to, and completing, all requirements herein, and complying with all laws, the Division will
18 not undertake efforts to plug and abandon Ample Resources, Inc.'s wells as referenced in Attachments
19 A and E.

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21 Dated: December 13, 2019


~~Uduak-Joe Ntuk~~ Uduak-Joe Ntuk
State Oil and Gas Supervisor

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25 ATTACHMENTS
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LIST OF ATTACHMENTS

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- A) Order No. 1144, Order to Plug and Abandon Wells, Decommission Attendant Facilities, and Restore Well Site, dated March 4, 2019.
- B) Order No. 1145, Emergency Order to Perform Remedial Work, dated December 21, 2018.
- C) Order No. 1146, Order to Perform Remedial Work, dated March 4, 2019.
- D) Order No. 1147, Order to Pay a Civil Penalty, dated March 4, 2019.
- E) Order No. 1155, Order to Plug and Abandon Wells, Decommission Attendant Facilities, and Restore Well Site, dated May 20, 2019.