

CALIFORNIA
STATE OIL AND GAS SUPERVISOR
ANNUAL REPORT
2024

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EXECUTIVE SUMMARY

The Department of Conservation's California Geologic Energy Management Division (CalGEM) presents this 2024 State Oil and Gas Supervisor's Report. This report is developed pursuant to Public Resources Code (PRC) section 3108, which requires the reporting of:

- a. The total amounts of oil and gas produced in each county in the state during the previous calendar year.
- b. The total cost of CalGEM's operations for the previous fiscal year.
- c. The total amount delinquent and uncollected from any assessments or charges levied pursuant to this chapter.

Table 1: Oil and Gas Production by County 2024

Table 1 shows the amounts of oil and gas produced in each county in the state in 2024. In summary, oil production in 2024 totaled approximately 113 million crude oil barrel units and natural gas production in 2024 totaled approximately 120 billion cubic feet.

Table 1: Oil and Gas Production by County

County	Oil & Condensate Produced (bbl)	Total Gross Gas (Mcf)
Alameda	-	-
Butte	-	-
Colusa	-	1,342,610.00
Contra Costa	7,265.62	2,584.00
Fresno	4,692,601.47	707,465.12
Glenn	-	1,495,072.24
Humboldt	-	293,263.00
Imperial	-	-
Kern	83,235,746.16	96,869,857.88
Kings	89,238.41	213,938.52
Lassen	-	-
Los Angeles	7,927,124.45	4,097,837.78
Los Angeles Offshore	4,017,039.28	1,807,710.02
Madera	-	50,830.00
Merced	-	-
Monterey	3,699,542.43	679,431.20
Orange	2,102,790.52	902,961.25
Orange Offshore	510,995.00	282,827.00
Riverside	-	-
Sacramento	2,468.00	1,361,465.60
San Benito	10,771.15	14,400.00
San Bernardino	3,946.00	39,950.00
San Joaquin	-	57,035.25
San Luis Obispo	604,803.41	363,361.00
San Mateo	58.00	-
Santa Barbara	2,039,210.00	1,489,705.00
Santa Barbara Offshore	-	-
Santa Clara	14,061.00	11,551.00
Solano	711.00	724,645.83
Stanislaus	-	-
Sutter	-	2,047,771.13
Tehama	-	386,475.71
Tulare	29,654.56	-
Ventura	4,504,485.22	4,877,177.43

County	Oil & Condensate Produced (BBL)	Total Gross Gas (Mcf)
Ventura Offshore	-	-
Yolo	-	30,204.00
Yuba	-	24.27
Total	113,492,512	120,150,154

Table 2: Financial Statement for Fiscal Year 2024—2025

Table 2 shows the total cost of CalGEM's operations for fiscal year 2024-2025.

Table 2: Financial Statement for Fiscal Year 2024—2025
CalGEM FY2024/25 (in thousands of dollars)

3046 OIL, GAS, AND GEOTHERMAL ADMINISTRATIVE FUND	Amount
BEGINNING BALANCE	\$ 14,291
Prior Year Adjustments	\$ 4,656
Adjusted Beginning Balance	\$ 18,947
REVENUES	
Other Regulatory Taxes	\$ 166,817
Investment Income	\$ 3,286
Miscellaneous Revenue	\$ 5
Escheat-unclaimed checks, Warrants, Bonds, and Coupons	\$ 8
Settlements and Judgements	\$ -
Various Transfers	\$ -
Total Revenues	\$ 170,116
Total Resources	\$ 189,063
EXPENDITURES	
0540 Secretary of the Natural Resources Agency	\$ 399
3046 Department of Conservation	\$ 128,523
3900 Air Resources Board	\$ 5,640
3940 State Water Resources Control Board	\$ 5,691
3980 Office of Environmental Health Hazard Assessment	\$ 267
8880 Financial Information System for California	\$ -
9892 Supplemental Pension Payment	\$ 583
9900 Statewide General Administrative Expenditure (Pro Rata)	\$ 6,087
Total Expenditures	\$ 147,190
FUND BALANCE	\$ 41,873

0275 HAZARDOUS AND IDLE-DESERTED WELL ABATEMENT FUND	Amount
BEGINNING BALANCE	\$ 264
Prior Year Adjustments	\$ 31
Adjustment to align FCS and Financial Reports 2	-\$ 984
Adjusted Beginning Balance	-\$ 689
REVENUES	
Idle well fees	\$ 1,436
Miscellaneous Rev	\$ 0
Other Regulatory Fees	\$ 0

Investment Income	\$ 824
Total Revenues	\$ 2,260
Transfers and Loans	\$0
Total Resource	\$ 1,571
EXPENDITURES	
(3046) Department of Conservation	-\$ 447
(9900) Statewide General Administrative Expenditure (Pro Rata)	\$ 33
Total Expenditures	-\$ 414
FUND BALANCE	\$ 1,985

0890 FEDERAL TRUST FUND	Amount
UNDERGROUND INJECTION CONTROL	
Total Federal Dollar Expenditures	\$ 710
Formula Grant	
Total Federal Dollar Expenditures	\$ 35,186
PIPELINES AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION (PHMSA)	
Total Federal Dollar Expenditures	\$ 613
Performance Grant (OEPC)	
Total Federal Dollar Expenditures	\$ 8,543
0890 Total:	\$ 45,052

0001 GENERAL FUND	Amount
Expenditures (ENY 2022)	\$ 3,114

Table 3: List of Oil and Gas Operators Delinquent for 2023 Assessment

Table 3 shows the total amount delinquent and uncollected from assessments levied in June 2024 based on production that occurred in calendar year 2023. These payments were considered delinquent if not paid on or before August 15, 2024, and February 1, 2025. Failure to File annual production report penalties are included in the assessment amounts, if applicable. In summary, the list of unpaid and delinquent assessments based on production in calendar year 2023 and levied in June 2024, includes 84 operators, totaling \$3,955,216.

Table 3: List of Oil and Gas Operators Delinquent for 2023 Assessment*

#	Operator	Operator Code	Assessment (Original + Supplemental)
1	Carbon California Operating Company, LLC	C0557	\$778,366.54
2	Bridgeland Resources, LLC	11583	\$625,199.28
3	Cat Canyon Resources LLC	11108	\$577,411.30
4	Asphalta LLC	11744	\$368,426.90
5	Hunter Edison Oil Development Limited Partnership	11743	\$246,463.71
6	West Energy Operating, LLC	11109	\$220,752.54
7	Synergy Oil & Gas, LLC	S8490	\$210,819.38
8	Shadow Wolf Energy, LLC	11665	\$197,794.76
9	John A. Thomas	T2175	\$82,081.51
10	Maranatha Petroleum, Inc.	M1600	\$52,104.70
11	E & T Limited Liability Co.	E1700	\$43,921.28
12	Vesta Oil and Gas, LLC	11111	\$40,414.73
13	Santa Maria Energy, LLC	P3127	\$37,995.93
14	Griffin Resources, LLC	G3583	\$37,831.34
15	Daybreak Oil and Gas, Inc.	D0825	\$37,070.37
16	Pioneer Exploration, LLC	P3750	\$28,136.07
17	Harvest Petroleum, Inc.	11072	\$24,500.10
18	Joro Inc.	J1975	\$23,051.83
19	PEOCO, LLC	P2335	\$21,497.41
20	Brindle/Thomas	B6137	\$20,611.85
21	Power Run Oil, LLC	P4153	\$20,301.87
22	LBTH Inc.	L0875	\$17,793.32
23	HVI Cat Canyon, Inc.	G3515	\$16,754.27
24	C & M Oil Co. & Investments	C0426	\$14,559.34
25	California Petroleum Group Inc.	11166	\$14,403.98
26	KMP Operating Inc.	11798	\$13,910.09
27	Kern Front-Section 35-Partners	K0925	\$13,449.37
28	Almond Crest Oil LLC	S0576	\$12,281.42
29	Summit Energy, LLC	S7102	\$12,038.17
30	KB Oil & Gas	K0075	\$8,793.70
31	Valid Energy Company	V0175	\$8,019.06
32	Redbank Oil Co.	R0500	\$7,341.26
33	R. J. Bellevue	B3079	\$7,243.28
34	Sequoia Exploration, Inc.	S2645	\$6,890.68

35	HOC CA, LLC	11564	\$6,474.57
36	Ballard Oil Inc.	B0927	\$6,321.18
37	Hillcrest Beverly Oil Corp.	H4325	\$6,102.49
38	Fourstar Resources LLC	F1540	\$5,532.71
39	Petroprize	P3000	\$5,442.27
40	Thomas Oilers	T2310	\$5,166.33
41	Mitchell Oil	M6875	\$5,081.60
42	Vaca Energy, LLC	V0150	\$4,922.43
43	Nasco Petroleum, L.L.C.	N0310	\$3,769.05
44	WALRATH OIL CO., LLC	11792	\$3,495.26
45	TJ Scott Family Investments, LLC	T3240	\$3,490.01
46	HDT Inc.	11746	\$3,412.58
47	Sacramento Energy, Inc.	S0375	\$3,286.97
48	Little Creek Properties, Inc.	L2120	\$3,254.30
49	Elliott Underground LLC	10367	\$2,981.79
50	Smilodon Oil Company	S4275	\$2,727.71
51	Optima Conservation Resources Exploration, LLC	O2105	\$2,637.18
52	Pace Diversified Corporation	P0130	\$2,432.26
53	NY Oil, Inc.	N0080	\$2,385.50
54	Thompson Energy Resources, LLC	T2500	\$2,302.19
55	Morrison Oil Co., LLC	M7960	\$2,032.50
56	Glendale Oil LLC	G1862	\$1,998.63
57	25 Hill Properties, Inc.	A0025	\$1,982.99
58	P&M Oil Company, Inc.	P0017	\$1,795.68
59	Kenneth Lopez and Conway Lopez	L2550	\$1,528.85
60	LDD Energy, LLC	L0085	\$1,468.99
61	Res-Tech, Inc.	R1375	\$1,347.79
62	Anterra Services Inc.	A3229	\$1,346.53
63	PS126 Investments, LLC	P4745	\$1,247.45
64	Pacific Energy Resources, Inc.	P0225	\$1,238.27
65	Diversified Resources, LLC	D2412	\$1,059.47
66	Allied Western Petroleum	A1260	\$1,052.83
67	Mission Oil Company	M6700	\$866.83
68	R&R Resources, LLC	R0177	\$844.01
69	Petrogulf Corporation	P2530	\$781.05
70	Verjill Oil Company	V1222	\$727.06
71	Pier Oil Company, Inc.	P3500	\$503.56
72	Belridge Energy Resources, Inc.	B3080	\$447.44
73	Ann Brindle	B6135	\$419.38
74	Stone Cabin Resources, LLC	S6385	\$415.08
75	Dwayne's Engineering	D4637	\$407.39
76	Columbine Associates	C7075	\$370.78
77	J & K Operating Company, Inc.	J0115	\$351.46
78	Rountree/Wright Enterprises, LLC	R3950	\$317.86
79	Kem Enterprise, Inc.	K0697	\$299.35
80	Zynergy, LLC	10463	\$231.33
81	T. E. Adams Petroleum Corp.	A0380	\$222.37
82	Bridge Point Carson, LLC	10371	\$169.45
83	L P Oil Company, Inc.	L0150	\$168.71

84	Rose Katherine Stone	S6425	\$123.92
Total			\$3,955,216.70

*Data retrieved on 6/27/2025

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